



Oil Proration Data

November 1986

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = $\frac{\text{Provincial adjusted demand}}{\text{Provincial proratable reserves}}$



Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PRODUCTION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^9 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^9 m^3$	3 PROBABLE RESERVES $10^9 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP. ABILITY FACTOR	6 MRL OR ADDITIONAL POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m^3/d	12 MAXIMUM RATE LIMITATION m^3/d	13 WELL N.A. m^3/d
*ACHESON BLAIRMORE F	750	266	484	62		2220650		144	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	33		1260350		44	16	16		7875	80
*ACHESON BLAIRMORE K	420	134	286	37		5600150		84	112	112		5000	80
*ACHESON BLAIRMORE V	238	30	203	26		801000		80	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	49		1180250		30	16	16		7375	80
*ACHESON ELLERSLIE B	118	16	100	13		800320		26	64	64		1250	80
*ACHESON D-3A WATER FLOOD	201600	84751	116849	14936	1300	194170770		14951	816	816	23795		80
*ACHESON EAST GLAUCONITIC A	68	2	66	8		800000		266	64	64		1250	80
*AERIAL MANNVILLE	2720	1058	1662	212	3880	823		20	288	437	1883		80
*PRIMARY						1010200		20	64	64		1578	80
*GAS FLOOD						7020350		246	224	373	3134		80
*AERIAL MANNVILLE D	211		211	27		800000		9	64	64		1260	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	8		1100080		49	64	64		1719	110
*AMBER MUSKEG C	387	22	365	47		1150430		15	64	64		1797	80
*AMBER MUSKEG D	1030	14	1016	130		3050050		45	64	64		4766	80
*AMBER MUSKEG F	210	160	210	27		1860240		20	64	64		2908	80
*AMBER MUSKEG RIVER A	438		278	36		1300150		20	64	64		2031	80
AMBER KEG RIVER C	765	101	664	85	1000	850000			64	64	1328		80
AMBER KEG RIVER E	825	177	648	83	1000	831000		83	64	64	1297		80
AMBER KEG RIVER P	900	71	829	106	1000	1061000		106	64	64	1656		80
AMBER KEG RIVER Q	1180	184	996	127	1000	1271000		127	64	64	1984		80
AMBER KEG RIVER R	900	107	793	101	1000	1011000		101	64	64	1578		80
AMBER KEG RIVER S	900	59	841	107	1000	1070000		161	64	64	1672		80
AMBER KEG RIVER T	1300	43	1257	161	1000	1611000		59	64	64	2516		80
AMBER KEG RIVER U	1950	66	1924	246	2400	5890100		60	64	64		9203	80
AMBER KEG RIVER V	1200	34	1166	149		3550170		60	64	64		5547	80
*AMBER KEG RIVER V	2400	523	1877	260	1100	2640500		238	64	64	4125		80
AMIGO KEG RIVER B	736	134	602	77	1000	771040		80	64	64	1203		80
*AMIGO KEG RIVER F	835	33	812	104	2380	2470320		79	64	64		3406	80
*AMIGO KEG RIVER G	966	32	934	119		2860290		83	64	64		3859	80
AMIGO KEG RIVER H	960		960	123	1150	1410000		64	64	64	2203		80
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	3426	3130	10723		2147	2944	10336	1037		200
*PRIMARY						2660600		140	256	256	1039		200
*SOLVENT FLOOD						39730500		1987	2688	10080		1563	200
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	498		17310550		952	448	448		1478	200
*ARMADA UPPER MANNVILLE A	724	48	676	86		2140320		68	64	64		3864	200
*ASTOTIN VIKING H	194	11	183	23		800000		64	64	64		3344	80
BASHAW D-2B	4960	218	4682	598	1000	5981000		598	320	320	1869		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION 10^3 m^3	3 PROBABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m^3/d	12 MAXIMUM RATE LIMITATION m^3/d	13 WELL H.A. m^2/ha
*BEATON WABAMUN A	102	11	91	12		800100		8	64	64		1250	80
*BELLOY BELLOY B	78		78	10		800090		7	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE E	537	35	502	64		2400150		36	48	48		5000	80
*BELLSHILL LAKE ELLERSLIE A	765	37	728	93		8000070		56	160	160		5000	80
*BELLSHILL LAKE ELLERSLIE C	51		51	7		800000		16	16	16		5000	80
*BERRY UPPER MANNVILLE C	2120	137	1983	253		7200220		158	576	576		1250	80
BIGORAY CARDIUM B	10660	1580	9080	1161	2790	3239		395	896	2976	1088		80
PRIMARY						701140		80	64	64	1094		80
* WATER FLOOD						31480100		315	832	2912		1250	80
* BIGORAY OSTRACOD	10100	3851	6249	799	6240	4986		323	768	1966	2536	3784	80
PRIMARY						4800130		62	152	152		2500	80
* WATER FLOOD						28970090		261	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	5		800000		64	64	64		1250	80
*BIGORAY ELLERSLIE B	277	23	254	32		1200430		52	64	64		1875	80
*BIGORAY ELLERSLIE D	2970	289	2681	343	1000	343		281	448	1344	0255		80
PRIMARY						0000		281	448	1344	0766	1250	80
* WATER FLOOD						3430820		19	64	64		1882	80
*BIGORAY ELLERSLIE E	142	29	113	14		800240		239	512	973	0579	1250	80
*BIGORAY ELLERSLIE G	2220	279	1941	248	2270	563		148	256	256	0578	1250	80
PRIMARY						4140220		91	256	717		1617	80
* WATER FLOOD						3141000		314	128	128	2453	7695	110
BIGORAY NISKU A WATER FLOOD	3330	874	2456	314	1000	9071000		907	152	192	4724	13870	105
BIGORAY NISKU B SOLVENT FLOOD	9000	1905	7095	907	1000	12200250		305	192	192	6354	16953	125
BIGORAY NISKU D WATER FLOOD	11000	1495	9545	1220	1000	9510740		704	256	256	3715	10402	125
BIGORAY NISKU E WATER FLOOD	9000	1557	7443	951	1000	14121000		1412	64	64	22063	69813	115
BIGORAY NISKU F WATER FLOOD	15100	4050	11050	1412	1000	3111000		311	128	128	2430	10938	110
BIGORAY NISKU G WATER FLOOD	3380	948	2432	311	1000	10191000		1019	128	128	7961	21359	105
BIGORAY NISKU H WATER FLOOD	9240	1266	7974	1019	1000	2511000		251	152	192	1307	4005	100
BIGORAY NISKU I WATER FLOOD	2600	633	1967	251	1000	3821000		382	192	192	1990	5901	105
BIGORAY NISKU J WATER FLOOD	3830	843	2987	382	1000	801000		80	64	64	1250	2500	80
BIGORAY NISKU K WATER FLOOD	540	80	460	59	1360	32800380		1246	2624	2624		1250	80
BLACK MUSKEG C	7390	1332	6058	774		2224740250		55619	2704	2704	1032	82276	50
*BONANZA BOUNDARY A	847000	377021	469979	60074	3710	11034		5777	4032	10688			80
*BONNIE GLEN D-3A	40700	11923	28777	3678	3000	7271000		727	704	704	1033		80
BOUNDARY LAKE SOUTH TRIASSIC E						103070490		5050	3328	9984	3097		80
PRIMARY						3684		633	1152	2880	1279		80
* WATER FLOOD						2400350		84	152	192		1250	80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	921	4000								
PRIMARY													

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁹ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁹ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	8 MAJOR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL # m ³ /d
BOUNDARY LAKE SOUTH TRIASSIC H (CONTINUED)													
* WATER FLOOD													
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	49		22870240		549	960	2688		2382	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	28		1600290		46	128	128		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	66		800380		30	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	12		4000350		140	320	320		1250	80
*BRAEBURN BOUNDARY A	173	31	142	18		800000		64	64	64		1250	80
*BRAEBURN BOUNDARY B	246	29	217	28		1601000		160	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER C	964	15	949	121		800570		46	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER D	378	7	371	47		2850000		144	128	128		2227	80
*BRAZEAU RIVER BELLY RIVER E	283	7	276	35		1600900		70	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	15		1600440		64	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	1	112	14	5730	800500		40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	179	3571	456	7120	3240060		194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM G	282	28	254	32		1200440		53	64	64		1875	120
*BRAZEAU RIVER CARDIUM I	300	52	248	32		1150350		40	64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	27	113	14		1050300		32	64	64		1641	105
*BRAZEAU RIVER VIKING A	700	114	586	75		2070170		35	64	64		3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	211		7300590		431	512	512		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	5		1250370		46	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	14		1800040		7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	3763	1000	37631000		3763	192	192	19595	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	1971	1000	19711000		1971	128	128	15398	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	1835	1000	18351000		1835	256	256	7164	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	1429	1000	14291000		1429	192	192	7443	23115	200
*BRAZEAU RIVER NISKU G	255	75	180	23		2000000		64	64	64		3125	200
*BRAZEAU RIVER NISKU H	200	77	123	16		2000200		40	64	64		3125	200
BRAZEAU RIVER NISKU I	3650	669	3021	386	1000	3861040		401	128	128	3016	8531	200
BUFFALO LAKE D-3B	4700	1302	3398	434	1250	5430800		434	192	192	2828	7245	80
*BYEMOOR VIKING A	72	12	60	8		800160		13	64	64		1260	80
*CACHE VIKING D	74		74	9		800000		64	64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	15		800000		64	64	64		1250	80
*CARDIFF WABAMUN A	1130	81	1049	134		3340270		90	256	256		1305	80
*CAROLINE CARDIUM C	95	34	61	8		1150080		9	128	128		0898	115
CAROLINE CARDIUM E	22000	4625	17375	2221	9660	21455		4543	7744	16530	1298	125	125
PRIMARY						6000		2149	4736	10514		1953	125
* SOLVENT FLOOD						39070550						0845	125

LEGEND: Decimal = Light Dot Rule
Centima = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN/AP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD m ³ /d
CAROLINE CARDIUM E (CONTINUED)													
*WATER FLOOD													
*CAROLINE CARDIUM F	477	161	316	40		26020520		2394	3008	6016		0865	125
*CAROLINE CARDIUM I	94	12	82	10		1410540		76	64	64		2203	120
*CAROLINE VIKING A	11800	4096	7704	985		1250920		115	64	64		1953	125
*CAROLINE VIKING N	37		37	5		70190140		983	3328	3328		2109	135
*CAROLINE VIKING O	122	6	116	15		1200000			64	64		1875	120
CAROLINE BASAL MANNVILLE A2A	182		182	23	6340	1350000			64	64		2109	135
*CAROLINE ELLERSLIE A	230	36	194	25		1460130		19	64	64	2281	2344	150
*CAROLINE ELLERSLIE B	311	43	268	34		1650440		73	64	64		2578	165
CAROLINE ELKTON M	692		692	88		1850260		48	64	64		2891	185
CARROT CREEK CARDIUM A	1894	419	1475	189	1820	1600300		80	64	64	2500	3203	160
PRIMARY					2960	559		266	512	997	0561		80
WATER FLOOD						360550		20	64	64	0563	1250	80
*CARROT CREEK CARDIUM D	2830	454	2376	304		5230470		246	448	933	1167	1263	80
*CARROT CREEK CARDIUM E	1083	67	1016	130	2460	9210480		442	704	704		1308	80
CARROT CREEK CARDIUM F	10900	936	9964	1274	1380	3200500		160	128	128		2500	80
PRIMARY						1758		1792	1600	2266	0776		80
WATER FLOOD						8441040		878	1088	1088	0776	1597	80
*CARROT CREEK CARDIUM I	173	68	105	13		9141000		914	512	1178	1785	2918	80
*CARROT CREEK CARDIUM K	2360	303	2057	263		800200		16	64	64		1250	80
*CARROT CREEK CARDIUM S	435	39	396	51		8800700		616	704	704		1250	80
*CARROT CREEK CARDIUM Y	291	6	245	31		1600490		78	128	128		1250	80
*CARROT CREEK CARDIUM DD	360	77	353	45		800040		3	64	64		1250	80
*CARROT CREEK CARDIUM FF	186	3	205	23		1070690		74	64	64		1672	80
*CARROT CREEK CARDIUM GG	227	22	205	26	3490	800500		40	64	64		1250	80
*CARROT CREEK CARDIUM HH	318	12	306	39	3090	800500		80	128	128		1250	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	21	4120	1600500		64	64	64		1406	90
*CARROT CRK LOW MANN M JURASSIC O&P	3680	544	3136	401		900000		448	1024	1024		1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	5113	1000	12800350		5113	4672	4672	1094	140	140
CARSON CREEK NTH BEAVERHILL LAKE B	201100	75523	125577	16052	1000	51131000		7575	6208	18127	0886	145	145
PRIMARY						16052		57	64	64	0891	2188	145
WATER FLOOD						571000		7518	6144	18063	2603	145	145
*CARSTAIRS CARDIUM A	240	7	233	30		159950470		13	64	64		1250	80
*CARSTAIRS VIKING B	709	33	676	86		800160		61	128	128		1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	6		2100290		3	64	64		1250	80
*CESSFORD BANFF B	6800	759	6041	772		800040		762	1792	1792		2500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³	¹ / ₂ CUMULATIVE PRODUCTION m ³	PROBABLE RESERVES m ³	POOL IN-AP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ d/ha	MAXIMUM RATE LIMITATION m ³ d/ha	WELL HEAD m ³ d
*CESSFORD BANFF E	125	3	122	16	800100	8		64	64		1250	80
*CHAIN VIKING A	50		50	6	800000			64	64		1250	80
*CHAIN VIKING D	619	160	459	59	5600100	56		448	448		1250	80
*CHAIN VIKING E	74	8	66	810000	800500	40		64	64		1250	80
*CHAIN BANFF A	3450	5	3445	440	11230330	595		704	704		1595	80
*CHAIN BANFF B	108	5	103	13	800800	64		64	64		1250	80
*CHAIN BANFF D	30	7	23	326670	800500	40		64	64		1250	80
*CHAIN BANFF E	28	1	27	326670	800130	10		64	64		1250	80
*CHAIN BANFF F	272	53	272	35 2300	800500	40		64	64		1250	80
*CHERHILL VIKING C	152	53	99	13	800450	36		64	64		1250	80
*CHERHILL DETRITAL A	58	54	58	711440	800500	40		64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	49	800190	15		64	64		1250	80
*CHERHILL BANFF A	11000	2187	8813	1127 2900	3268	205		640	1158	2822		80
* PRIMARY					30870060	185		576	1094	5359		80
WATER FLOOD					861	121		160	373	2308		80
CHERHILL BANFF D	3470	434	3036	388 2220	1270160	20		64	64		1984	80
* PRIMARY											5444	80
WATER FLOOD												80
*CHERHILL BANFF H					8610140	121		160	373		5188	80
*CHERHILL BANFF I	1980	93	1887	241 2430	5860310	182		192	192		3052	80
*CHERHILL BANFF K	7520	3543	3977	508	22250180	401		288	288		7726	80
*CHERHILL BANFF L	430	21	409	52	1270230	29		32	32		3969	80
*CHERHILL BANFF M	766	159	607	78	2270640	145		128	128		1773	80
*CHERHILL BANFF N	4560	422	4138	529 1300	6880770	530		224	224	3071	6022	80
*CHERHILL BANFF O	444	44	400	51 2570	1310380	50		32	32		4054	80
*CHERHILL BANFF U	527	28	499	64	1560570	89		64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	383 4020	1540	346		1408	2048	0752		80
* PRIMARY					5780470	272		768	768	0753		80
WATER FLOOD												80
*CHIGWELL VIKING E	8150	382	7768	993	9290080	74		640	1280		1452	80
*CHIGWELL MANNVILLE H	289	48	241	31	34400370	1273		2752	2752		1250	80
*CHIGWELL MANNVILLE K	23	2	21	3	860310	27		64	64		1344	80
CHIGWELL D-3E	2430	199	2271	290 1000	800000	290		128	128	2266		80
CINDY D-1A	960	9	951	122 1000	2901000	61		64	64	1906		90
*CLARESHOLM RUNDLE B	402	141	261	33	1220500	34		64	64		1328	80
CLIVE D-2A	34700	10629	24071	3077 5250	850400	3170		3520	4672	3458		80
* PRIMARY					16154	50		160	160	3456		80
WATER FLOOD					5530090	3120		3360	4512	4643		80
CLIVE D-2B	2930	809	2121	271 3230	156010200	68		448	558	1568		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	$\frac{1}{2}$ CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N.A. m ³ /d
CLIVE D-2B (CONTINUED)													
* PRIMARY WATER FLOOD	69900	24356	45544	5822	1010	5880	1000000	68	64	64	1563	2969	80
CLIVE D-3A							6780100		384	494		1766	80
* PRIMARY WATER FLOOD							2010700	5821	4416	6099	0964	5000	80
COUTTS MOULTON A							56801000	141	208	208	0966		80
* PRIMARY	6730	2258	4472	572	5260	3009		5680	4208	5891	1350		80
* WATER FLOOD							5310170	437	352	544	5531		80
*COUTTS MOULTON C							8900390	90	56	96	5531	5563	80
*COVOTE BANFF A	468	111		46			4800220	347	256	448		3477	80
*CRANBERRY GILWOOD A	70	2	357	68			800000	106	96	96		5000	80
*CROSSFIELD CARDIUM C	192	44	148	19			1200250	30	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	54	6	48	6			800070	6	64	64		1250	80
*CROSSFIELD VIKING B	253	67	186	24			950770	73	64	64		1484	95
*CROSSFIELD VIKING C	1640	85	1555	199			5000460	230	320	320		1563	100
*CROSSFIELD VIKING D	39	10	29	4			1000110	11	64	64		1563	100
*CROSSFIELD VIKING E	133	3	130	17			1000040	4	64	64		1563	100
*CROSSFIELD VIKING F	140	3	137	18			1000050	5	64	64		1563	100
*CROSSFIELD RUNDLE C	2000	348	1652	211	2810		5920050	30	128	128		4625	135
*CROSSFIELD RUNDLE E	1130	379	751	96			3340380	127	128	128		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	301			7590560	425	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	10			800120	10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	207			29600150	444	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87		87	11			800270	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	61			2100950	200	128	128		1641	105
CRYSTAL VIKING A	54930	4186	50744	6486	1250		8108	6493	3936	9057	0895		80
* PRIMARY							7730430	332	864	864	0895	2500	80
* WATER FLOOD							73340840	6161	3072	8193	2387	5197	80
*CRYSTAL VIKING H	2460	318	2142	274			13100290	380	576	576		2275	80
*CRYSTAL VIKING I	242		242	31			800000		64	64		1250	80
*CYGNET VIKING A	578	122	456	58			4800170	82	384	384		1250	80
*CYGNET VIKING G	920	47	873	112			13600120	163	1088	1088		1250	80
*CYGNET VIKING H	213	14	199	25			3200090	29	256	256		1250	80
*CYGNET VIKING J	134	7	132	17			800060	5	64	64		1250	80
*CYGNET VIKING K	103	19	84	11			2400020	5	192	192		1250	80
*CYGNET VIKING M	25		25	3			800160	13	64	64		1250	80
*CYGNET VIKING N	212	2	210	27			2400500	120	192	192		1250	80

POOL NAME	1 INITIAL RESERVES m ³ bbl	2 1/2 CUMULATIVE PRODUCTION m ³ bbl	3 PROBABLE RESERVES m ³ bbl	4 POOL ALLOCATION m ³ bbl	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ bbl	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ bbl	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ bbl	12 MAXIMUM RATE LIMITATION m ³ bbl	13 WELL NO.
*CYGNET ELLERSLIE A	54	8	46	6		800000			64	64		1250	80
*CYN-PEM BELLY RIVER A	269	13	256	33		800100		8	64	64		1250	80
CYN-PEM CARDIUM A	22460	9720	12740	1628	3100	5047		1363	1408	4111	1228	1250	80
PRIMARY						5047	0200					1250	80
WATER FLOOD						5047	0270					1250	80
*CYN-PEM CARDIUM C	1690	505	1185	151		8330170		1363	1408	4111	3585	2604	80
CYN-PEM CARDIUM D	3920	761	3159	404	2180	8811000		142	320	320		1510	80
CYN-PEM CARDIUM E	4030	464	3566	456	2280	10400870		881	768	768	1147	1433	80
*CYN-PEM CARDIUM F	65	1	64	8		800000		905	832	832	1250	1756	80
CYN-PEM CARDIUM L	3500	207	3293	421	1000	4211000		421	192	192	2193	1250	80
*CYN-PEM CARDIUM M	782	44	738	94		2400080		192	192	192		1250	80
*CYN-PEM CARDIUM N	185	7	178	23		800250		20	64	64		1250	80
*CYN-PEM CARDIUM O	1520	187	1333	170		4500660		297	256	256		1756	80
*CYN-PEM CARDIUM P	1900	77	1823	233		4500350		158	256	256		1250	80
*CYN-PEM CARDIUM Q	54	4	50	6		800140		11	64	64		1250	80
*CYN-PEM CARDIUM S	246	10	236	30	5350	1600500		80	128	128	1250	1563	80
CYN-PEM CARDIUM T	339	11	328	42	1900	800500		40	64	64	1250	1719	110
*CYN-PEM ELLERSLIE C	132	42	90	12	9180	1100500		55	64	64	3484	9891	145
CYN-PEM NISKU A	2140	392	1748	223	1000	2231000		223	384	384		1250	80
*DAVEY BELLY RIVER B	1250	236	1014	130		4800410		197	128	128		1250	80
*DAVEY BELLY RIVER F	307	64	243	31		1600230		37	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	10		800150		12	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	162		6400360		230	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	72		2820180		51	64	64		1250	80
*DAWSON SLAVE POINT A	182	12	170	22		900000			64	64		1406	90
*DAWSON SLAVE POINT C	126	25	101	13		900000			64	64		1406	90
*DAWSON GRANITE WASH B	674	21	653	83		1990180		36	64	64		3103	85
*DIMS DALE HALFAY A	52	14	78	10		900000		22	64	64		1406	90
*DIMS DALE HALFAY B	82	21	61	8		950230		22	64	64		1484	95
*DRUMHELLER MANNVILLE T	74	14	64	8		800000			64	64		1250	80
*DRUMHELLER MANNVILLE Z	177	18	159	20		800170		14	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE A	786	256	530	68		2330220		51	128	128		1820	80
*DRUMHELLER UPPER MANNVILLE C	253	20	233	30		800360		29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	4		800000			64	64		1250	80
*DRUMHELLER LOWER MANNVILLE G	367	1	366	47		1040000			64	64		1703	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	34		800200		16	64	64		1250	80
*DRUMHELLER D-2A	16300	6773	9527	1218	2000	24360500		1218	448	448	5438	8866	80
DRUMHELLER D-2B	28800	8008	20792	2658	1300	34550770		2660	1024	1024	3374	80	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL PERFOR MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL #
*DUHAMEL D-3B WATER FLOOD	14600	6269	8331	1065	4070	43200170	734	208	208	1047	20769	80
EAGLESHAM D-1A	651	124	527	67	1000	671270	85	64	64	1047	3016	85
EAGLESHAM D-1B	504	59	445	57	1500	861000	86	64	64	1344	2328	85
*EDGERTON CAMROSE A	360	8	352	45		1600190	30	128	128		1250	80
*EDSON CARDIUM E	162	22	167	21		1600070	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	13		1600030	5	128	128		1250	80
*EDSON CARDIUM J	500	135	365	47		2400190	46	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	182		1280020	26	1024	1024		1250	80
*EDSON CARDIUM P	2110	543	1567	200		23200100	232	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	15		800140	11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	7		800370	30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	6		850180	15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	10		800070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	26		1600130	21	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	11		800440	35	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	6		800050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	13		800050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	2		800000	6	64	64		1250	80
*EDSON CARDIUM UU	27	9	18	2		800070	6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	4		800230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	7		800000	32	512	512		1250	80
*EDSON CARDIUM CC & WW	237	51	186	24		6400050	37	1152	1152		1250	80
*EDSON CARDIUM RR & ZZ	1730	74	1726	221		14400220	317	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	39		1030550	57	64	64		1609	90
*EDSON BLUE SKY A	3800	329	3471	444		9630180	173	364	384		2509	130
*EDSON GETHING C	130	26	104	13		1300150	20	64	64		2031	130
*ELMORTH DOE CREEK A	4170	160	159	20		800080	6	64	64		1250	80
*ENCHANT UPPER CHARLIE LAKE A	856	486	3684	471	2200	10360530	549	576	576	1799	2142	115
*ENCHANT LOWER MANNVILLE K	56	2	54	108		2530000	40	64	64		3953	80
*ENCHANT ARCS A	234	8	226	29	2770	800500	80	16	16		5000	80
*ERSKINE BLAIRMORE G	153	3	190	24		800100	17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	53		4490100	45	192	192		2340	80
*ERSKINE BLAIRMORE P	150	2	148	19		800000	64	64	64		1250	80
*ERSKINE BLAIRMORE W	206	2	205	26	3090	800500	40	64	64		1250	80
*EVI SLAVE POINT A	2640	368	2272	290		6510410	267	320	320		2034	80
*EVI SLAVE POINT B	4240	394	3846	492	1530	7530270	203	152	192		3922	80
*EVI SLAVE POINT C	420	52	368	47		1240000	64	64	64		1938	80

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	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL NO.
*EVI SLAVE POINT D	648	55	593	76		1920150		29	64	64		3000	80
EVI SLAVE POINT H	3150	157	2993	383	2430	9310220		205	152	192	4849	4854	80
*EVI SLAVE POINT K	2820	67	2753	352		8340100		83	384	384		2172	80
*EVI SLAVE POINT L	555	48	507	65	2540	1640130		21	64	64		2563	80
*EVI SLAVE POINT M	189	11	178	23		800150		12	64	64		1250	80
*EVI SLAVE POINT N	1700	31	1669	213		5030160		80	152	192		2620	80
EVI GILWOOD A	1900	436	1464	187	1280	2390830		198	152	192	1245	2927	80
EVI GILWOOD B	488	81	387	49	1630	801000		80	64	64	1250	2156	80
*EVI GILWOOD D	694	122	532	68		1600330		53	128	128		1250	80
*EVI GILWOOD G	106	36	70	9		800420		34	64	64		1250	80
*EVI GILWOOD H	428	25	403	52		1270240		30	128	128		0992	80
EVI GILWOOD I	1670	304	1366	175	1000	1751000		175	128	128	1367	3859	80
*EVI GILWOOD K	292	35	257	33		860170		15	64	64		1344	80
*EVI GILWOOD L	254	45	209	27		801000		80	64	64		1250	80
*EVI GILWOOD M	618	72	546	70		1830250		46	64	64		2859	80
*EVI GILWOOD O	516	172	344	44		4000350		140	320	320		1250	80
*EVI GILWOOD P	420	35	385	49		1240150		19	64	64		1938	80
*EVI GILWOOD Q	173	28	145	19		800290		23	64	64		1250	80
*EVI GILWOOD R	91	8	83	11		800100		8	64	64		1250	80
*EVI GILWOOD S	26	8	18	2		800000			64	64		1250	80
EVI GILWOOD U	476	29	447	57	1000	571400		80	64	64	0891	2203	80
*EVI GRANITE WASH G	100	29	71	9		800870		70	64	64		1250	80
EVI GRANITE WASH H	360	62	298	38	1000	382110		80	64	64	0594	1672	80
*EVI GRANITE WASH I	100	42	58	7		2580000			64	64		4031	80
*EVI GRANITE WASH K	100	27	73	9		900000			64	64		1406	80
EVI GRANITE WASH L	658	47	611	78	1000	781000		78	64	64	1219	3047	80
*EVI GRANITE WASH M	70	18	52	7		800500		40	64	64		1250	80
EVI GRANITE WASH N	8680	83	8597	1099	1000	10991000		1099	448	448	2453	5732	80
*EWING LAKE D-2D	4500	1590	2910	372		20000350		700	800	800		2500	80
*EWING LAKE D-3B	504	90	414	53		1600400		64	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	1429	3000	42870230		986	208	208	20611		80
FENN WEST D-2A	15600	5999	9601	1227	1560	19140860		1646	672	672	2848	5152	80
*FENN WEST D-2C	1730	193	1577	202		5120220		113	128	128		4000	80
*FENN WEST D-2D	1190	128	1062	136	2590	3520170		60	64	64		5500	80
FENN WEST D-2E	1600	128	1472	188	1000	1881000		188	128	128	1469	3695	80
*FENN WEST D-3A	1400	179	1221	156		4140110		46	64	64		6469	80
*FENN WEST D-3B	385	20	365	47		1140060		7	64	64		1781	80
FENN WEST D-3E	5920	1104	4816	616	1000	6161000		616	128	128	4813	13688	80

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	INITIAL RECOVERABLE RESERVES m ³ /m	CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N.A. m ³ /d
*FENN WEST D-3F	1370	64	1306	167		4050220		89	64	64		6328	80
*FENN WEST D-3G	2470	21	2449	313	2340	7310270		197	64	64		11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	21		800330		26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	3782310000		3782300		38172	3712	4160	90921		80
PRIMARY						2865820130		37256	3152	3152	90921		80
SOLVENT FLOOD						916480010		916	560	1008	163657		80
*FENN D-3C	275	91	184	24		801000		80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	258	4340	11200450		504	1088	1088	1029	1250	80
*FERRIER BELLY RIVER B	260	35	225	29		800250		20	64	64		1250	80
*FERRIER BELLY RIVER C	798	65	733	94		3200270		86	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	5		800000			64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	2999	6710	20123		2724	7168	17056	1180		85
PRIMARY						6800120		82	576	576	1181		85
*WATER FLOOD						91100290		2642	6592	16480			85
FERRIER CARDIUM E	49200	11428	37772	4828	4320	20857		4102	6080	14688	1420		90
PRIMARY						5400110		59	384	448			90
*WATER FLOOD						144390280		4043	5656	14240			90
FERRIER CARDIUM G&L	35700	4391	31309	4002	4980	19930		4616	10496	43008	0463		85
PRIMARY						107940370		406	2368	2368	0463		85
WATER FLOOD						107940390		4210	8128	40640			85
*FERRIER VIKING C						1200010		1	64	64		1875	120
*FERRIER VIKING D	115	46	69	9		1100100		11	64	64		1719	110
*FERRIER VIKING E	99	22	77	10		1250120		15	64	64		1953	125
*FERRIER VIKING F	61	13	48	6		1201000		120	64	64		1875	120
*FERRIER VIKING F	46		46	6		1450500		73	64	64		2266	145
*FERRIER ELLERSLIE C	310	13	297	38	3820	6510400		260	384	384		1695	80
*FERRYBANK BELLY RIVER C	2200	25	2175	278		4000580		232	320	320		1250	80
*FERRYBANK BELLY RIVER E	1030	12	1018	130		800000			64	64		1250	80
*FERRYBANK BANFF C	143		143	18		800000			64	64		1250	80
*FERRYBANK BANFF D	183	13	170	22		800000			64	64		1250	80
*FERRYBANK BANFF D	135	20	115	15		800100		8	64	64		1250	80
*FIR CARDIUM A						3200050		16	256	256		1250	80
*FOURTH HALFWAY A	1070	2	1068	137		800500		40	64	64		2484	80
FOX CREEK GETTING A	538	2	536	69	1160	800500		110	192	192		1250	80
*FOX CREEK GETTING B	294	50	244	31		2400460		1190	448	1024	3672		200
FOX CREEK BEAVERHILL LAKE A	3750	898	2892	36510300		3760		1190	448	1024	3672		200
PRIMARY						2000400		80	64	64		3125	200
*WATER FLOOD						11101000		1110	384	960		2891	200
*GALAHAD CAMROSE A	191	30	161	21		801000		90	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	22		800180		14	64	64		1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INITIAL ABILITY FACTOR	MBL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*GARRINGTON CARDIUM J	48	4	44	6		800000			64	64		1250	80
*GARRINGTON CARDIUM L	56	7	89	11		800100		8	64	64		1250	80
*GARRINGTON CARDIUM M	181		181	23		800000			128	128		0625	80
*GARRINGTON CARDIUM N	238	10	228	29		1600370		59	256	256		0625	80
*GARRINGTON CARDIUM O	266		266	34		800140		11	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	35		850050		4	128	128		0664	80
*GARRINGTON CARDIUM R	43		43	5		800040		3	64	64		1250	80
*GARRINGTON CARDIUM S	133	7	128	16	5000	800500		40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13465	18835	2408	6800	16374		1700	16768	28595	0573		80
PRIMARY						39580210		831	6912	6912	0573		80
WATER FLOOD						124140070		869	9856	21683	1260		80
*GARRINGTON 2WS A	88	9	79	10		1050250		26	64	64		1641	105
*GARRINGTON 2WS B	146		146	19		950900		86	64	64		1484	95
*GARRINGTON 2WS C	425		425	54		1260130		16	64	64		1969	90
*GARRINGTON 2WS D	94	1	93	12		900000			64	64		1406	90
GARRINGTON 2WS E	139		139	18	5530	1000500		50	64	64	1563		105
*GARRINGTON VIKING A	13000	2113	10887	1392		72240250		1806	5440	5440		1328	85
*GARRINGTON VIKING C	132	13	119	15		1100090		10	64	64		1719	110
*GARRINGTON VIKING G	183	8	175	22		900140		13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	2		850520		44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	16		1000950		95	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	24		850100		3	64	64		1328	85
*GARRINGTON VIKING N	207		207	26		1100370		63	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	35		3750660		248	152	192		1953	125
*GARRINGTON VIKING S	58	1	57	7	115710	1100180		20	64	64		1719	110
GARRINGTON MANNVILLE D	1820	673	1147	147		35100180		632	1728	1728		2031	130
*GARRINGTON MANNVILLE I	494	117	377	48		2801000		280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	2		1300040		5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	21		1250070		9	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	8		1350100		14	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	7		1200070		8	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	493	58		2800120		34	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	20		1350000			64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	15		1500010		2	64	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105	8	97	12		1300000			64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	43		5200240		125	256	256		2031	130
*GARRINGTON LOWER MANN CC, DD, & EE	240	6	234	30		1400000			64	64		2188	140
*GARRINGTON LOWER MANN GG, HH, & II	262		262	33	3940	1300500		65	64	64		2031	130

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ m ³	2 CUMULATIVE PRODUCTION m ³ m ³	3 PROBABLE RESERVES m ³ m ³	4 POOL ALLOCATION m ³ d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ d	7 PERFORM ANCE FACTOR	8 EXPECTED PRODUCTION m ³ d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ d / ha	12 MAXIMUM RATE LIMITATION m ³ d / ha	13 WELL HEAD m ³ d
*GHOST PINE UPPER MANNVILLE LL	66	17	49	6		800210		17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	31		800090		7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	5		800030		2	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	5	198	25	3200	800500		40	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	30	2670	800000			64	64		1250	80
*GHOST PINE UPPER MANNVILLE HHH	97	1	96	12		800110		9	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	153	29	130	17		1600160		26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE K	137	22	115	15		800160		13	64	64		1250	80
*GHOST PINE LOWER MANNVILLE L	1010	361	649	83	1000	831000		83	64	64	1297	4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	14		800120		10	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	477	1	476	61		2400140		34	192	192		1250	80
*GHOST PINE PEKISKO P	77	8	69	9		800080		6	64	64		1250	80
*GIFT SLAVE POINT A	12000	951	11049	1412	2410	34030370		1259	1472	1472		2312	80
*GIFT SLAVE POINT C	4190	94	4096	524	2610	13640200		273	704	704		1938	80
*GIFT SLAVE POINT D	272	6	266	34		800200		16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	88		2080330		69	64	64		3250	80
*GIFT SLAVE POINT G	240		240	31		800170		14	64	64		1250	80
*GIFT SLAVE POINT H	177		177	23		800230		18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	49		1220800		98	64	64		1906	80
GIFT GILWOOD E	2390	169	2221	284	1410	4000780		312	320	320	1250	2762	80
GIFT GILWOOD G	1150	57	1133	145	1100	1600900		144	64	64	2500	5500	80
*GIFT GILWOOD H	245	10	235	30		800520		42	64	64		1250	80
GIFT GILWOOD J	2280	57	2223	284	1000	2841000		284	128	128	2219	3516	80
*GIFT GRANITE WASH B	495	15	480	61		1460130		19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	24		800280		22	64	64		1250	80
*GILBY BELLY RIVER E	68	5	63	8		800000			64	64		1250	80
*GILBY CARDIUM D	85	60	85	11		800000			64	64		1250	80
*GILBY VIKING I	356		296	38		4000700		280	320	320		1250	80
*GILBY VIKING J	37		37	516000		800130		10	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	194	1000	1941000		194	128	128		3930	90
GILBY JURASSIC B	36700	12266	24434	3123	1050	3279		2709	1568	3872	1516	20847	90
PRIMARY						270370		10	32	32	0844	2969	90
WATER FLOOD						32520830		2699	1536	3840	2117	1406	90
*GILBY JURASSIC I	305	93	212	27		900300		27	64	64		2047	90
GILBY JURASSIC J	443	132	311	40	2250	901000		90	64	64	1406	1771	90
*GILBY JURASSIC L	1150	91	1099	140		3400110		37	152	192		1875	120
*GILBY D-3A	338	7	331	42	2860	1200500		60	64	64	1953	3984	125
GILWOOD GILWOOD B	861	10	851	109	1150	1251000		125	64	64			

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-LAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD m ³ /d
*GIROUX LAKE GETHING A	70	7	63	8		800000			64			1250	80
*GLADYS RUNDLE C	1700	295	1405	180		5030340		171	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	4		800070		6	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	2327	3000	69810160		1117	144	144	48479		
GLEN PARK D-3B	560	36	524	67	1000	671200		80	64	64	1047	2594	80
GOLD CREEK CHARLIE LAKE B	407	1	406	52	1000	520000		31	64	64	0813	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	10		950330		45	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182	2	182	23	3930	900500		10	64	64		1406	90
*GOLD CREEK DOIG A	116	2	114	15	6000	900110		10	64	64		1406	90
*GOLD CREEK DOIG C	312		312	40		920000			64	64		1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	3581	3000	107430260		2793	1280	1280	8393		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	52		1600700		112	128	128		1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	20645	1000	20645		2684	528	528	39100		80
PRIMARY						0000							80
GAS FLOOD						206450130		2684	528	528	39100		80
*GOLDEN SPIKE D-3B	3000	1238	1762	225		7400130		96	80	80		9247	80
*GOODWIN BASAL QUARTZ A	189	28	161	21		800120		10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	81900	27741	54159	6923	1000	6923		6923	3584	7634	70907		165
PRIMARY						0000							165
WATER FLOOD						69231000		6923	3584	7634	1932		165
*GORDONDALE HALFWAY B	918	79	839	107		1810100		18	128	128		1417	80
*GORDONDALE HALFWAY C	188	18	170	22		800120		10	64	64		1250	80
*GORDONDALE HALFWAY D	137	33	104	13		1600620		99	128	128		1250	80
*GORDONDALE HALFWAY F	38	5	33	4		800620		50	64	64		1250	80
GRANDE PRAIRIE HALFWAY A	4800	471	4329	553	1600	8851000		885	704	704	1251	1707	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	16		800000			64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	19		800000			64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	98		2330250		58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202	1	202	26		800380		30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	9		800000			64	64		1250	80
*HALKIRK UPPER MANNVILLE I	5600	211	5389	689	1390	9581000		958	768	768	1247	2158	80
*HALKIRK UPPER MANNVILLE J	555	7	548	70		1640000			64	64		2563	80
*HALKIRK LOWER MANNVILLE J	208	25	208	27		1600750		120	128	128		3516	80
HALKIRK CAMROSE B	760	29	735	94	2000	1880500		94	64	64	2938	1250	80
*HALKIRK CAMROSE C	250	2	221	28		800320		26	64	64		1250	80
*HALKIRK CAMROSE D	170	2	168	21		800000			64	64		1250	80
*HALKIRK EAST GLAUCONITIC A	743	9	734	94		1100000			64	64		1719	80
*HALKIRK EAST GLAUCONITIC B	206		206	26		800000			64	64		1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	Σ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
HALKIRK EAST ELLERSLIE A	2400	154	2246	287	1400	4020880	354	354	80	80	5025	3875	80
HALKIRK EAST ELLERSLIE B	1600	174	1426	182	2200	4000500	200	200	80	80	5000	5913	80
*HALKIRK EAST ELLERSLIE C		4	275	35	2380	830000	64	64	64	64		1297	80
*HAMELIN CREEK TRIASSIC A	1820	177	1643	210		5390080	43	43	192	192		2807	80
*HANNA UPPER MANNVILLE B	105	12	93	12		800130	10	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	3		850060	5	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	32		800180	14	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	4		800040	3	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	27	216	28		1100200	22	22	64	64		1719	110
*HARMATTAN EAST VIKING E	6970	1932	5038	644		70280510	3584	3584	4736	4736		1484	95
*HARMATTAN EAST VIKING K	106	2	104	13		1100020	2	2	64	64		1719	110
*HARMATTAN EAST VIKING M	167	4	163	21	4520	950320	30	30	64	64		1484	95
*HARMATTAN EAST VIKING N	56		56	7		1000250	25	25	64	64		1563	100
HARMATTAN EAST RUNDLE	131000	51455	79545	10168	1000	10168	5773	5773	3616	4512	2254		140
PRIMARY							18	18	32	32	2250		140
WATER FLOOD						100960570	5755	5755	3584	4480	2817		140
*HARMATTAN EAST RUNDLE D	308	19	289	37		1150320	37	37	64	64		1797	115
*HARO KEG RIVER A	555	10	545	70		1640000			64	64		2563	80
HAYNES D-2A & D-3A	3730	1289	2441	312	2310	7210540	389	389	640	640	1127	1917	80
HIGHVALE CARDIUM C	3870	364	3506	448	1960	878	931	931	1216	3616	1243		80
PRIMARY								229	256	256	10242		80
WATER FLOOD						623700	702	702	960	3360	1094		80
*HIGHVALE CARDIUM D	95	13	82	10		800110	9	9	64	64		1250	80
*HIGHVALE CARDIUM G	236	8	228	29		800000	64	64	64	64		1250	80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	973	3790	3688	857	857	2368	5496	0671		80
PRIMARY								162	856	856	0671		80
WATER FLOOD						6010270	695	695	1472	4600			80
*HIGHVALE LOWER MANNVILLE B	120	48	72	9		800370	30	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	10		800150	12	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	11		800000	64	64	64	64		1250	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	11		800040	3	3	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	39		1600850	136	136	128	128		1250	80
*HIGHVALE LOWER MANNVILLE T	201	8	201	26	3090	800500	40	40	64	64		1250	80
*HIGHVALE LOWER MANNVILLE U	1160	547	1192	147		3430350	120	120	152	192		1786	80
*HIGHVALE BANFF A	3500	23	2953	377	2750	10360250	259	259	256	256		4047	80
*HIGHVALE BANFF B	144	21	121	15		800240	19	19	64	64		1250	80
*HIGHVALE BANFF H	7110	213	6897	882		19800290	574	574	1024	1024		1934	80
*HIGHVALE BANFF M	214	37	177	23		800190	15	15	64	64		1250	80

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	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	^{1/2} CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	IF ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL HEAD m ³ /d
*HIGHVALE BANFF P	445	71	374	48		1320610		81	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	31		800000			64	64		1250	80
*HIGHVALE BANFF S	208	9	199	25		800000			64	64		1250	80
*HOMEGLEN-RIMBEY D-3B	3500	184	3316	424	2450	10360160		166	192	192		5396	110
*HOMEGLEN-RIMBEY D-3C	642	1	641	82		1900180		34	64	64		2969	110
HUSSAR GLAUCONITIC A	32700	14254	18446	2358	2000	47160500		2358	480	480	9825		80
*HUSSAR GLAUCONITIC BB	636	223	413	53		4000050		20	80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	26		800000			64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	3		800000			64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	149		3520080		28	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	4		1080000			64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	105		9600090		86	364	384		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	5		800080		6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	8		800000			64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	3	101	13	6250	800500		40	64	64		1250	80
*HUSSAR OSTRACOD X	49	15	34	4		1600090		14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	8		800250		20	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	11		800280		22	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	7		800000			64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	52		5600150		84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	157	2310	3630140		51	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	13	208	27		800040		3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	41		900150		14	64	64		1406	90
*INNISFAIL BELLY RIVER A	1740	31	1709	218		3430050		17	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	8005	1280	102440880		9016	2848	2848	3598		140
*JAYAR DUNVEGAN A	3450	462	2988	382		10210250		255	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	24		1150390		45	64	64		1797	115
JOARCAM VIKING	177000	76565	100435	12838	12110	155468		8540	6160	7435	20910		80
PRIMARY						448320080		3587	1712	2144	26187		80
WATER FLOOD						930720040		3723	3648	4451	25513		80
GAS FLOOD						175650070		1230	800	800	21956		80
*JOARCAM VIKING C						16000000			128	128		1250	80
JOFFRE VIKING B	58	10	48	6		1287		62	152	192	6703		80
JOFFRE VIKING C	1140	487	653	831	15500	4800130		62	192	192		2500	80
PRIMARY						800000							80
WATER FLOOD						5600140		78	224	224		1250	80
*JOFFRE VIKING C	65	9	56	7		800000			64	64		1250	80
*JOFFRE VIKING D	510	116	394	50		5600140			224	224		2500	80
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	45985	1000	45985		22993	10560	33581	1369		140

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Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha
JUDY CREEK BEAVERHILL LAKE A (CONTINUED)												
PRIMARY												
SOLVENT FLOOD												
WATER FLOOD												
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	14328	1000	14328	0000	22993	10560	33581	4355	140
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	331	1870	14328	0000	7508	3968	11776	1217	140
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE B												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE C	587	196	391	50								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE D	1500	325	1175	150								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE E	2820	405	2415	309								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE F	576	167	409	52								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE G	540	49	491	63								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE H	510	87	423	54								
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE I	8510	1209	7301	933	2660	14328	0000	2482	4096	11776	1217	140
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE J												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE K												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE L												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE M												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE N												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE O												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE P												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE Q												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE R												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE S												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE T												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE U												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE V												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE W												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE X												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE Y												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE Z												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AA												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AB												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AC												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AD												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AE												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AF												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AG												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AH												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AI												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AJ												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AK												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AL												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AM												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AN												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AO												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AP												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AQ												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AR												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AS												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AT												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AU												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AV												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AW												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AX												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AY												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE AZ												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE BA												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE BB												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE BC												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE BD												
PRIMARY												
WATER FLOOD												
JUDY CREEK SOUTH BEAVERHILL LAKE BE												
PRIMARY												

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁹ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁹ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL A.A. m ³ /d
KILLAM GLAUCONITIC S	8000	370	7630	975	1970	19210730		1402	156	156	12314	20000	80
KITTY SLAVE POINT B	1220	94	1126	144	1670	2400790		190	192	192	1250	1880	80
KITTY SLAVE POINT C	999	55	944	121	1000	1211000		121	64	64	1891	4625	80
*KITTY SLAVE POINT D	165	8	157	20		800100		8	64	64		1250	80
*KITTY SLAVE POINT E	134	9	125	16		800000			64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	39		910080		7	64	64		1422	80
*KITTY GRANITE WASH A	126	18	108	14		800280		22	64	64		1250	80
*KNOPCIK HALFWAY A	193	3	190	24		950000			64	64		1484	95
*LANAWAY CARDIUM	2920	867	2053	262		13600120		163	1088	1088		1250	80
*LANAWAY CARDIUM C	732	137	595	76		1090280		31	128	128		0848	80
*LANAWAY CARDIUM D	93		93	12		800430		34	64	64		1250	80
*LANAWAY MANNVILLE	3500	876	2624	335		10360290		300	640	640		1619	100
*LANAWAY MANNVILLE B	160	25	135	17		1050240		25	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	15		1050270		28	64	64		1641	105
*LANAWAY MANNVILLE E	111	6	111	14		1100000			64	64		1719	110
*LANAWAY ELKTON A	1010	32	978	125		2990020		6	128	128		2336	115
*LANAWAY PEKISKO A	101	14	87	11		1000020		2	64	64		1563	100
*LANAWAY D-2A	486	10	476	61		1751000		175	64	64		2734	175
*LARNE KEG RIVER A	700	71	629	80		2070280		58	64	64		3234	80
*LARNE KEG RIVER C	503	222	281	36		1490320		48	64	64		2328	80
*LARNE KEG RIVER D	794	310	484	62		2350050		12	128	128		1836	80
*LARNE KEG RIVER E	677	248	429	55		2000180		36	128	128		1563	80
*LARNE KEG RIVER S	180	53	127	16		800100		8	64	64		1250	80
LARNE KEG RIVER T	330	11	319	41	1950	800500		40	64	64	1250	1531	80
*LARNE KEG RIVER U	336	26	310	40		990000			64	64		1547	80
*LARNE KEG RIVER V	420	47	373	48		1240250		31	64	64		1938	80
*LARNE KEG RIVER W	408	16	342	50		1210100		12	64	64		1891	80
*LARNE KEG RIVER X	198	22	176	22		800000			64	64		1250	80
*LARNE KEG RIVER Y	372	7	365	47		1100300		33	64	64		1719	80
*LARNE KEG RIVER Z	1440	77	1433	183	2330	4260070		30	64	64		6656	80
*LARNE KEG RIVER AA	250	3	247	32	2500	800500		40	64	64		1250	80
LARNE KEG RIVER BB	803	2	801	102	1000	1020500		91	64	64	1594	3719	80
LARNE KEG RIVER CC	1470	3	1467	188	1000	1880500		94	64	64	2938	6791	80
*LATOR DUNVEGAN A	1540	569	971	124		4750150		71	320	320		1484	95
*LEAHURST MANNVILLE M	153	6	147	19		800000			64	64		1250	80
*LEAHURST BASAL QUARTZ A	359	8	47	6		800000			64	64		1250	80
*LEAMAN LOWER MANNVILLE G	383	4	313	40		2400310		74	192	192		1250	80
*LEAMAN NORDEGG A			379	48		1130000			64	64		1766	80

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	¹ / ₂ ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*LEDUC-WOODBEND BLAIRMORE NN	248	2	246	31	2600	800500	40	64	64	64	1250	80	80
*LEDUC-WOODBEND GLAUCONITIC A	305	2	303	39	2310	900220	20	64	64	64	1406	80	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	26263	8250	2166700030	6500	7920	7920	7920	27357	80	80
*LEEDALE BELLY RIVER C	652	3	649	83		1930500	97	128	128	128	1508	80	80
*LEEDALE CARDIUM B	111	6	105	13		800120	10	64	64	64	1250	80	80
*LELAND CARDIUM A	102	3	99	13		950000		64	64	64	1484	95	80
*LELAND SECOND WHITE SPECKS B	113	3	110	14		1150000		64	64	64	1797	115	80
*LEO MANNVILLE A	133	17	116	15		800100	8	64	64	64	1250	80	80
*LEO UPPER MANNVILLE A	870	62	808	103		5140190	98	128	128	128	4016	80	80
*LEO LOWER MANNVILLE C	163	9	154	20		800080	6	64	64	64	1250	80	80
*LOCHEND CARDIUM A	9040	1369	7671	981		100030170	1701	6400	6400	6400	1563	100	80
*LOCHEND CARDIUM E	35		35	4		950000		128	128	128	0742	95	80
*LOCHEND CARDIUM F	11		11	1		850090	8	64	64	64	1328	85	80
*LOCHEND CARDIUM G	150	7	143	18		1100050	6	64	64	64	1719	110	80
*LOCHEND VIKING A	461	9	452	58		1360000		64	64	64	2125	125	80
*LOMOND GLAUCONITIC A	116		116	15		800120	10	64	64	64	1250	80	80
*LOMOND ELLERSLIE B	101	2	99	13		800120	10	64	64	64	1250	80	80
*LOMOND SAWTOOTH A	154	13	141	18		800660	53	64	64	64	1250	80	80
*LONG COULEE MANNVILLE L	53	7	46	6		800000		64	64	64	1250	80	80
*LONG COULEE MANNVILLE Z	126	33	93	12		800750	60	64	64	64	1250	80	80
*LONG COULEE MANNVILLE AA	98	3	95	12		800060	5	64	64	64	1250	80	80
*LONG COULEE MANNVILLE CC	279	28	251	32		1600280	45	128	128	128	1250	80	80
*LONG COULEE GLAUCONITIC A	182	8	174	22		800250	20	32	32	32	2500	80	80
*LONG COULEE GLAUCONITIC B	236	8	228	29		800140	11	32	32	32	2500	80	80
*LONG COULEE GLAUCONITIC E	61	3	58	7		800060	5	64	64	64	1250	80	80
*LONG COULEE GLAUCONITIC F	111	19	109	12		800720	58	64	64	64	1250	80	80
*LONG COULEE GLAUCONITIC G	118	9	109	14		800590	47	64	64	64	1250	80	80
*LONG COULEE GLAUCONITIC H	807	80	727	93		6400230	147	256	256	256	2500	80	80
LOON SLAVE POINT A	3060	645	2415	309	5950	1839	501	2048	2048	2048	0490	80	80
PRIMARY						14630070	102	1280	1280	1280	1143	80	80
WATER FLOOD						2690160	43	192	192	192		80	80
*LOON SLAVE POINT C	910	7	903	115		800140	11	64	64	64	1401	80	80
*LOON SLAVE POINT D	39	4	35	4		1500350	53	64	64	64	2344	80	80
*LOON SLAVE POINT E	508	5	503	64		2633060	158	1024	1024	1024	2571	80	80
*LOON SLAVE POINT G	8900	11	8889	1136		3201000	320	256	256	256	3125	80	80
LOON GRANITE WASH B	1600	145	1455	186	1720	801000	80	64	64	64	1250	80	80
*LOON GRANITE WASH C	214	12	202	26		801000	80	64	64	64	1250	80	80
*LOON GRANITE WASH D	388	15	373	48		1150050	6	64	64	64	1797	80	80

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	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	LUMINATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIN OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD PRESSURE m ³ /d
*LUBICON GRANITE WASH A	787	265	522	67		3200190	61	256		256		1250	80
*MALMO BLAIRMORE A	1910	911	999	128		11300020	23	128		128		8828	80
*MANOLA LOWER MANNVILLE E	861		861	110		4000100	40	320		320		1250	80
*MANOLA LOWER MANNVILLE F	410		410	52		1600250	40	128		128		1250	80
*MANYBERRIES SUNBURST A	900	352	548	70	4570	3200250	80	160	2000	160	2000	2500	80
*MANYBERRIES SUNBURST B	1980	659	1321	169	6150	10390530	551	448	2319	448	2319	5000	80
*MANYBERRIES SUNBURST C	2050	568	1482	189	5190	9810630	618	672	1460	672	1460	2500	80
*MANYBERRIES SUNBURST J	281	45	216	28		4000050	20	160		160		2500	80
*MANYBERRIES SUNBURST O	2880	481	2399	307		7200250	180	288		288		2500	80
*MANYBERRIES SUNBURST Q	8850	898	7952	1016	2520	25600720	1843	1376	1860	1376	1860	2500	80
*MANYBERRIES SUNBURST U	419	81	338	43	4900	1241000	124	64		64		1938	80
*MANYBERRIES SUNBURST AA	288	11	277	35		850380	32	64		64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	11		800000	60	32		32		2500	80
*MANYBERRIES SUNBURST HH	250	12	250	32	2500	800750	60	64		64		1250	80
*MANYBERRIES SUNBURST II	149	12	137	18		800500	40	64		64		1250	80
*MANYBERRIES SUNBURST JJ	2880	667	2213	283	2830	8010650	521	320	2503	320	2503	3507	80
*MANYBERRIES SUNBURST KK	1800	361	1439	184	6960	12810350	448	640	2002	640	2002	2500	80
*MARKERVILLE VIKING C	84		84	11		800000	225	152		152		1250	80
*MATZWIN GLAUCONITIC A	2380	87	2293	293		7040320	16	64		64		1250	80
*MATZWIN GLAUCONITIC B	187	5	182	23		800200	62	64		64		1250	80
*MATZWIN LOWER MANNVILLE D	112	9	103	13		800780	62	64		64		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	2		800010	1	64		64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	15		800170	14	64		64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	978	4170	4078	1895	3712	0855	4768	0855	1250	80
PRIMARY						19710660	1301	2304		2304		1250	80
WATER FLOOD						14150420	594	1408		2464		1005	80
*MEDICINE RIVER VIKING L	103	33	80	10		801000	80	64		64		1250	80
*MEDICINE RIVER VIKING M	501	65	436	56		4000320	128	320		320		1250	80
*MEDICINE RIVER VIKING O	112	21	91	12	1213300	1600500	80	128		128		1250	80
MEDICINE RIVER GLAUCONITIC A	21570	7526	14044	1795	3240	5816	2957	4928	0673	8640	0673	1563	100
PRIMARY						8180730	597	1216		1216		1225	100
WATER FLOOD PROJ NO 14						7840200	157	640		1280		1664	100
WATER FLOOD PROJ NO 15						12060320	386	896	1346	1792	1346	2137	100
WATER FLOOD PROJ NO 16						3450470	162	256	1348	512	1348	1747	100
WATER FLOOD PROJ NO 18						8620580	500	640	1347	1280	1347	1520	100
WATER FLOOD PROJ NO 19						6890470	324	512	1346	1024	1346	1243	100
WATER FLOOD PROJ NO 20						7160920	659	576		1152		2406	100
WATER FLOOD PROJ NO 21						861000	86	64	1344	128	1344	2406	100

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES m ³ /m	$\frac{1}{2}$ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL IN-AP ABILITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
MEDICINE RIVER GLAUCONITIC A (CONTINUED)													
*WATER FLOOD PROJ NO 22	228		225	29		1720500		86	128	256	1344	1852	100
*MEDICINE RIVER GLAUCONITIC H	5210	1581	3629	46412370		850000		161	896	1832	3133	1328	85
MED RIVER GLAUC D & OSTRACOD A						2550000			192	192		1328	85
*PRIMARY						11510140		161	704	1640		1635	85
*WATER FLOOD						3800290		110	256	256		1484	95
*MEDICINE RIVER OSTRACOD B	922	269	653	83		900140		13	64	64		1406	90
*MEDICINE RIVER OSTRACOD S	111	49	62	8		5854		351	864	1734	3376		90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	57910110		18330150		275	512	608		3580	90
*PRIMARY						38010020		76	352	1126	10798		90
*WATER FLOOD						1100160		18	64	64		1719	110
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	13		25360470		1192	1088	1088	2331		90
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	1268 2000		31621		2017	1408	3804	8313		95
MEDICINE RIVER JURASSIC C	30070	6925	23145	295810690		4750420		200	160	160		2969	95
*PRIMARY						302910060		1817	1248	3644	24272		95
*WATER FLOOD						4750490		233	160	160		2969	95
*MEDICINE RIVER JURASSIC K	865	285	580	74		1050950		100	64	64	1641	2406	105
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	45 2330		1050500		53	64	64		1641	105
*MEDICINE RIVER ELKTON-SHUNDA D	165	1	164	21 5000		3001		70	224	464	6468		95
MEDICINE RIVER PEKISKO E	8050	2432	5618	718 4180		1900370		70	64	64		2969	95
*PRIMARY						22340000		160	400	400		13963	95
*WATER FLOOD						22190300		666	896	896		2477	90
*MEDICINE RIVER PEKISKO N	7500	1004	6496	830		5830330		192	192	192		3036	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	184		950840		80	32	32	2969	3375	95
MEDICINE RIVER PEKISKO S	366	21	345	44 2160		5100500		255	128	128	3984	9250	185
MEDICINE RIVER NISKO A	4000	7	3993	510 1000		2001000		200	64	64	3125	6281	200
MEDICINE RIVER D-3A	1360	2	1358	174 1150		2330090		21	64	64		3641	200
*MEDICINE RIVER D-3B	789	1	788	101 2310		3539		3539	2048	3968	0892		110
*MEDICINE RIVER D-3B	42000	14317	27683	3539 1000		1141000		114	128	128	0891	2781	110
*WATER FLOOD						34251000		3425	1920	3840	1784		110
*WATER FLOOD						1550370		57	64	64		2422	105
*WATER FLOOD						1050320		34	64	64		1641	105
*WATER FLOOD						2560190		49	128	128		2000	110
*WATER FLOOD						3480550		191	256	256		1359	80
*WATER FLOOD						1600580		93	128	128		1250	80
*WATER FLOOD						2400120		29	192	192		1250	80

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES m ³	¹ / ₂ CUMULATIVE PRODUCTION m ³	PROBABLE RESERVES m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL N.O. m ³ /d
MICHICHI OSTRACOD B	220	1	219	28		800000			64			1250	80
MICHICHI BANFF A	3220	98	3122	399	1800	7180560		402	576	576	1247	1861	80
MICHICHI BANFF D	2490	13	2477	317		7370340		251	448	448		1645	80
*MIKWAN UPPER MANNVILLE F	134	21	113	14		1600160		26	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	15	178	23		800250		20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	37		1600250		40	128	128		1250	80
*MIKWAN D-2A	1090	319	771	99		4310490		211	256	256		1682	80
MIKWAN D-2B	1110	223	887	113	1420	1601000		160	128	128	1250	2563	80
*MIKWAN D-2C	290	50	240	31		800450		36	64	64		1250	80
*MIKWAN D-2D	524	37	487	62		1550750		116	64	64		2422	80
*MIKWAN D-2E	310	40	310	40		920000			64	64		1438	80
*MIKWAN D-2F	173	10	163	21		801000		80	64	64		1250	80
MIKWAN D-3B	1290	168	1122	143	2000	2860500		143	64	64	4469	5969	80
*MINEHEAD CARDIUM A	525	17	508	65		1550500		78	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	22		800270		22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	27		800130		10	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	121		2990290		87	128	128		2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	28		800640		51	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	94	484	62		1590230		37	64	64		2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	88		2080040		8	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	13		800000			64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM J	4390	418	3972	508		27200170		462	2176	2176		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	15		800540		43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	15		800000			64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	4		800270		22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	3		1600150		24	128	128		1250	80
*MINNEHIK-BUCK LAKE VIKING H	114	1	114	15		800900		72	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1240	248	992	127		6800510		347	512	512		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	10		850180		15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	14		950250		24	64	64		1484	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	15		1801000		180	128	128		1408	90
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	17		900150		14	64	64		1408	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	1	40	5		900060		5	64	64		1408	90
MITSUE GILWOOD A	606800	201274	405526	51836	6520	337971		44646	46848	95737	3530	1408	80
*PRIMARY						52020570		2965	3328	3456		1563	80
SOLVENT FLOOD						1491690090		13425	16768	42255	8896		80
WATER FLOOD						1766020160		28256	26752	50026	6601		80
MORINVILLE D-3B	18600	7324	11276	1441	1000	1441000		1441	56	96	15010	57333	80

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	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INLAY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD LOSS m ³ /d
*MORINVILLE D-3D	171	18	153	20		800400		32	16			5000	80
*MORINVILLE D-3E	3430	183	3247	415	3670	15230270		411	48			31719	80
*MORINVILLE D-3G	127	3	124	16		800380		30	64			1250	80
*NELSON VIKING A	616	5	611	78	6150	4800500		240	384			1250	80
*NEVIS BLAIRMORE D	38	12	26	3		800000			64			1250	80
*NEVIS BLAIRMORE F	215	24	191	24		1600450		72	128			1250	80
*NEVIS BLAIRMORE H	72		72	9	8900	800500		40	64			1250	80
*NEVIS UPPER MANNVILLE A	1620	312	1308	167		13600200		272	544			2500	80
*NEVIS D-3G	6080	90	5990	766	2350	17990280		504	64			28109	80
*NEW NORWAY D-2	14000	6112	7888	1008		35500080		284	96			36962	80
*NIPISTI SLAVE POINT A	393	24	329	42		1600280		45	128			1250	80
NIPISTI GILWOOD A	570000	184552	385448	49269	5770	284282		48234	30464		5176		80
PRIMARY						72880150		1093	1216		5993		80
SOLVENT FLOOD						1041960270		28133	8640		12060		80
WATER FLOOD						1727970110		19008	20608		4385		80
*NIPISTI GILWOOD E	203	69	134	17		800460		37	64			1250	80
*NIPISTI GILWOOD G	225	45	180	23		800470		38	64			1250	80
*NIPISTI GILWOOD H	225	5	220	28	5730	1600500		80	128		1250	2344	80
NIPISTI KEG RIVER SANDSTONE E	7180	1366	5814	743	1000	7431000		743	512		1451	4148	80
*NIPISTI KEG RIVER SANDSTONE G	107	43	64	8		800000			64			1250	80
NIPISTI KEG RIVER SANDSTONE H	480	60	420	54	1480	801000		80	64		1250	2219	80
*NIPISTI KEG RIVER SANDSTONE I	325	41	284	36		960360		35	64			1500	80
*NIPISTI KEG RIVER SANDSTONE J	558	22	536	69		1650100		17	64			2578	80
*NIPISTI KEG RIVER SANDSTONE L	960	27	933	119		2840110		31	64			4438	80
*NIPISTI KEG RIVER SANDSTONE M	875	18	857	110		2590230		60	64			4047	80
*NITON CARDIUM B	137	19	118	15		801000		80	64			1250	80
*NITON CARDIUM C	230	55	175	22		1600500		80	128			1250	80
*NITON CARDIUM F	179	7	172	22	3640	801000		80	64			1250	80
*NITON BASAL QUARTZ G	177	1	176	22		800000			64			1250	80
*NITON BASAL QUARTZ K	116	12	104	13		800000			64			1250	80
*NITON BASAL QUARTZ L	332	92	240	31		980360		35	64			1531	80
*NITON ROCK CREEK B	49		49	613300		800500		40	64			1250	80
*NITON ROCK CREEK C	70	22	48	6		800500		40	64			1250	80
*NITON ROCK CREEK D	95	33	62	8		800500		40	64			1250	80
*NORTHVILLE JURASSIC A	231	9	222	28		800100		8	64			1250	80
*OPEN CREEK BELLY RIVER B	500	194	306	39		1480240		36	64			2313	80
*OPEN CREEK VIKING A	20		20	3		800650		52	64			1250	80
OTTER SLAVE POINT A	6000	279	5721	731	2100	15350230		353	832		1845	1849	80

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	1/2 CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MAJOR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD PRESSURE m ³ /d
OTTER GRANITE WASH A	6570	472	6098	779	1640	12780700	895	1024	1024	1024	1248	1898	80
*OTTER GRANITE WASH D	75	9	66	8		800290	23	64	64	64		1250	80
OTTER GRANITE WASH F	2900	52	2848	364	1000	3641000	364	256	256	256	1422	3352	80
OTTER GRANITE WASH I	3110	103	3007	384	1000	3841000	384	192	192	192	2000	4792	80
PANNY KEG RIVER A	1210	84	1126	144	1670	2401000	240	192	192	192	1250	1865	80
PANNY KEG RIVER B	610	42	568	73	1100	800130	10	64	64	64	1250	2813	80
PANNY KEG RIVER C	3660	238	3422	437	1000	4371000	437	128	128	128	3414	8461	80
PANNY KEG RIVER D	10400	470	9930	1269	2420	30710400	1228	320	320	320	9597	9616	80
*PANNY KEG RIVER E	234	21	213	27		801000	80	64	64	64		1250	80
PANNY KEG RIVER F	750	16	734	94	1200	1130800	90	64	64	64	1766	3469	80
PANNY KEG RIVER G	1220	68	1152	147	1000	1471000	147	64	64	64	2297	5641	80
*PARFLESH UPPER MANNVILLE D	328	20	308	39		970290	28	16	16	16		6063	80
*PARFLESH UPPER MANNVILLE G	103	5	98	13		800280	22	16	16	16		5000	80
PARFLESH LOWER MANNVILLE C	6400	1965	4435	567	1000	567	583	272	272	497	1141		80
PRIMARY													
WATER FLOOD													
*PEARCE D-2A	108	36	72	9		184000	72	16	16	16	1125	5000	80
PEAVEY BLAIRMORE	4430	873	3557	455	3340	5490930	511	256	256	481	2145	7133	80
PRIMARY													
WATER FLOOD													
*PEAVEY BLAIRMORE C	79	12	67	9		8910390	426	400	400	464	3276	5000	80
*PEAVEY BLAIRMORE D	43	2	41	5		5650140	79	272	272	272	3276	4414	80
*PECO BELLY RIVER C	2640	164	2476	316		800280	22	16	16	16		5000	80
*PECO BELLY RIVER D	202	6	196	25		800500	40	16	16	16		5000	80
*PECO BELLY RIVER E	402	17	385	49		11700410	480	832	832	832		1406	90
*PECO BELLY RIVER G	53	1	53	7		800000	51	64	64	64		1250	80
*PECO BELLY RIVER H	341	1	340	43		950540	64	64	64	64		1484	95
*PECO BELLY RIVER I	157	1	157	20		1010000	64	64	64	64		1578	95
*PECO BELLY RIVER J	200	2	200	26		800000	64	64	64	64		1250	80
*PECO BELLY RIVER K	590	2	590	75		850000	64	64	64	64		1328	85
*PECO BELLY RIVER L	154	2	154	20		1750000	64	64	64	64		2734	85
*PECO BELLY RIVER M	225	2	225	29		800000	64	64	64	64		1250	80
*PECO BELLY RIVER N	207	6	201	26		800080	64	64	64	64		1250	80
*PECO CARDIUM C	228	62	166	21		850000	24	128	128	128		1328	85
*PECO CARDIUM D	47	4	43	5		2400100	64	64	64	64		1875	120
*PECO CARDIUM E	20	9	11	1		1200000	64	64	64	64		1875	120
*PECO GETHING B	185	17	168	21		2000000	64	64	64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	8623	9330	80453	4023	6240	6240	15542	5176		80

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	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRI OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL CLASS NO
PEMBINA KEYSTONE BELLY RIVER B (CONTINUED)													
PRIMARY						38100050		191	736	736	5177		80
WATER FLOOD						766430050		3832	5504	14806	13925		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	2665	4500	11993		2260	2048	4752	2524		80
PRIMARY						11310270		305	448	448	2525		80
WATER FLOOD						108620180		1955	1600	4304	6789		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	1175	4260	5006		447	1024	2445	2047		80
PRIMARY						5240170		89	256	256	2047	2500	80
WATER FLOOD						32550110		358	768	2189		4238	80
* PEMBINA KEYSTONE BELLY RIVER M	18830	4998	13832	1768	9810	17344		1636	1856	1856	9345		80
PRIMARY						6400220		141	256	256		2500	80
WATER FLOOD						149520100		1495	1600	1600	9345		80
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	2067	4010	8289		1657	2528	4579	1810		80
PRIMARY						17380260		452	960	960	1810		80
WATER FLOOD						52370230		1205	1568	3619		2500	80
* PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	2243	4570	10251		1028	1888	5764	1778		80
PRIMARY						4550180		82	256	256	1777		80
WATER FLOOD						55630170		946	1632	5508		3409	80
* PEMBINA BELLY RIVER YY	406	27	379	48		1600290		46	128	128		1250	80
PEMBINA BELLY RIVER FFF&GGG	5946	745	5201	665	3250	2161		867	1632	2080	1039		80
PRIMARY						12300280		344	1184	1184	1039		80
WATER FLOOD						8170640		523	448	896		1824	80
* PEMBINA BELLY RIVER B2B & C2C	575		575	73		1700000			128	128		1328	80
* PEMBINA BELLY RIVER B8B	126	17	109	14		800100		8	64	64		1250	80
* PEMBINA BELLY RIVER DDD	4000	465	3535	452		14400680		979	1152	1152		1250	80
* PEMBINA BELLY RIVER LLL	545	61	484	62		4000080		32	160	160		2500	80
* PEMBINA BELLY RIVER PPP	197	17	180	23		800000			64	64		1250	80
* PEMBINA BELLY RIVER RRR	315	10	305	39		930130		12	32	32		2906	80
* PEMBINA BELLY RIVER TTT	1670	76	1594	204		4940110		54	256	256		1930	80
* PEMBINA BELLY RIVER ZZZ	519	18	501	64		1540270		42	64	64		2406	80
* PEMBINA BELLY RIVER A2A	332	64	268	34		4500250		113	192	192		2344	80
* PEMBINA BELLY RIVER D2D	193	6	193	25		800000			64	64		1250	80
* PEMBINA BELLY RIVER E2E	144	6	138	18		800000			64	64		1250	80
* PEMBINA BELLY RIVER F2F	97	1	96	12	6670	800250		20	64	64		1250	80
* PEMBINA BELLY RIVER H2H	17	4	13	2		800240		19	64	64		1250	80
* PEMBINA BELLY RIVER J2J	348		348	44		1030000			64	64		1609	80
* PEMBINA BELLY RIVER K2K	189		189	24		800000			64	64		1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INLAY FACTOR	MRI OR ADJUSTED ALLOCATION m ³ /d	POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*PEMBINA BELLY RIVER L2L	251	4	247	32	800160	13	64	1250	64		1250	80
*PEMBINA BELLY RIVER N2N	121	2	119	15	800110	9	64	1250	64		1250	80
*PEMBINA BELLY RIVER O2O	241		241	31	1600000		128	1250	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	20	800250	20	64	1250	64		1250	80
*PEMBINA BELLY RIVER Q2Q	320	1	319	41	810500	41	64	1250	64	1266	1484	80
*PEMBINA BELLY RIVER S2S	165		165	21	800000	21	64	1250	64		1250	80
*PEMBINA BELLY RIVER V2V	186		186	24	800500	24	64	1250	64		1250	80
*PEMBINA LEA PARK A	282	22	260	33	830000	33	64	1250	64		1250	80
*PEMBINA CARDIUM H	97	27	70	9	800160	13	64	1250	64		1250	80
*PEMBINA CARDIUM I	320	10	310	40	950400	38	64	1250	64		1484	80
*PEMBINA CARDIUM J	165	6	159	20	800110	9	64	1250	64		1250	80
*PEMBINA CARDIUM K	247	7	240	31	800250	20	64	1250	64		1250	80
*PEMBINA CARDIUM L	1080		1080	138	3200700	224	128	1250	128		2500	80
*PEMBINA CARDIUM M	311	11	300	38	920000	12	64	1250	64		1438	80
*PEMBINA CARDIUM N	240	10	230	29	800150	12	64	1250	64		1250	80
*PEMBINA CARDIUM O	25	1	24	3	800000	14	64	1250	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	12	800170	14	64	1250	64		1250	80
*PEMBINA SECOND WHITE SPECKS B	257	4	253	32	800500	40	64	1250	64		1250	80
*PEMBINA VIKING B	1200	384	816	104	16800240	403	1344	1250	1344		1250	80
PEMBINA GLAUCONITIC K	318		318	41	810500	41	64	1250	64	1266	1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	248	5740720	413	384	1250	384		1495	80
*PEMBINA GLAUCONITIC T	395	2	393	50	1170090	11	64	1250	64		1828	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	44	1040000	11	64	1250	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	13	800000	1862	64	1250	64		1250	80
PEMBINA OSTRACOD E	11800	1070	10730	1372	3389	1862	2944	0425	7974	0425	1250	80
PRIMARY												
WATER FLOOD												
*PEMBINA OSTRACOD F	93	17	76	10	1361250	170	320	0425	320	0425	1250	80
*PEMBINA OSTRACOD G	840	275	565	72	32530520	1692	2624	1240	7654	1240	1297	80
*PEMBINA OSTRACOD K	391	32	319	41	800100	8	64	1250	64		1250	80
*PEMBINA OSTRACOD N	37	6	31	4	10400290	302	832	1250	832		1250	80
*PEMBINA OSTRACOD O	46		46	6	1040570	59	64	1250	64		1625	80
*PEMBINA OSTRACOD P	190	2	188	24	800500	40	64	1250	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	128	3201000	320	224	1250	224	1429	2956	80
*PEMBINA ELLERSLIE D	155	6	149	19	1050130	14	64	1250	64		1641	105
*PEMBINA ELLERSLIE E	127	20	107	14	1050180	19	64	1250	64		1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	264	6450270	174	448	1250	448		1440	80
*PEMBINA ELLERSLIE I	129	12	117	15	800240	19	64	1250	64		1250	80

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL IN-AP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD m ³ /d
*PEMBINA ELLERSLIE K	68	4	64	8		800040		3	64	64		1250	80
*PEMBINA ELLERSLIE M	106		106	14		800000			64	64		1250	80
*PEMBINA ELLERSLIE N	28	1	27	3		1000020		2	64	64		1563	80
*PEMBINA JURASSIC B	242	23	219	28		1000410		41	64	64		1563	100
*PEMBINA JURASSIC E	534	22	512	65		2400340		82	192	192		1250	80
*PEMBINA JURASSIC F	438	9	429	55		2200070		15	128	128		1719	110
*PEMBINA JURASSIC G	96	4	92	12		850030		3	64	64		1328	85
*PEMBINA JURASSIC K	300		300	38		1000950		95	64	64		1563	100
*PEMBINA BLUERIDGE A	975	212	763	98		2880250		72	128	128		2250	135
*PEMBINA BLUERIDGE D	615	55	560	72		1820300		55	64	64		2844	135
PEMBINA NISQU A SOLVENT FLOOD	19600	3741	15859	2027	1000	20271000		2027	128	128	15836	45305	195
PEMBINA NISQU B WATER FLOOD	280	30	250	32	5780	1850700		130	64	64	2891	3891	185
PEMBINA NISQU C WATER FLOOD	7150	2031	5119	654	1000	6541000		654	192	192	3406	11021	140
PEMBINA NISQU D SOLVENT FLOOD	34600	6377	28223	3608	1000	36081000		3608	320	320	11275	31994	130
PEMBINA NISQU E WATER FLOOD	2300	488	1812	232	1000	2321000		232	64	64	3625	10641	150
PEMBINA NISQU G SOLVENT FLOOD	21000	4101	16899	2160	1000	21601000		2160	152	192	11250	32365	180
PEMBINA NISQU H WATER FLOOD	2340	361	1979	253	1000	2531000		253	128	128	1977	5406	160
PEMBINA NISQU I WATER FLOOD	3000	105	2895	370	1000	3701000		370	64	64	5781	13875	80
PEMBINA NISQU J WATER FLOOD	5640	1147	4493	574	1000	5740000			128	128	4484	13039	165
PEMBINA NISQU K SOLVENT FLOOD	17000	5274	13726	1754	1000	17541000		1754	128	128	13703	39297	180
PEMBINA NISQU L SOLVENT FLOOD	41000	5279	35721	4566	1000	45661000		4566	320	320	14269	37909	175
PEMBINA NISQU M SOLVENT FLOOD	21400	3119	18281	2337	1000	23371000		2337	152	192	12172	32979	170
PEMBINA NISQU N WATER FLOOD	7200	355	6845	875	1000	8751000		875	192	192	4557	11054	155
PEMBINA NISQU O SOLVENT FLOOD	11900	1370	10530	1346	1000	13461000		1346	128	128	10516	27508	170
PEMBINA NISQU P SOLVENT FLOOD	31900	3513	28387	3629	1000	36291000		3629	256	256	14176	36871	180
PEMBINA NISQU Q SOLVENT FLOOD	23500	738	22762	2910	1000	29101000		2910	256	256	11367	27160	175
PEMBINA NISQU R WATER FLOOD	1920	285	1635	209	1000	2091000		209	128	128	1633	4438	160
PEMBINA NISQU S WATER FLOOD	3500	571	2929	374	1000	3741000		374	64	64	5844	16188	140
*PENHOLD VIKING B	917	142	775	99		10400120		125	832	832		1250	80
*PINE CREEK BELLY RIVER A	87		87	11		800110		9	64	64		1250	80
*PINE CREEK CARDIUM L	65	16	49	6		800180		14	64	64		1250	80
*PINE CREEK CARDIUM M	110	35	75	10		1000350		35	64	64		1563	100
*PINE CREEK CARDIUM N	151	14	137	18		800190		15	64	64		1250	80
*PINE CREEK CARDIUM O	157	3	154	20		800070		6	64	64		1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	589		67020080		536	4288	4288		1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	237		7250350		254	384	384		1888	95
*POUCE COUPE HALFWAY B	124		124	16		800000			64	64		1250	80
*POUCE COUPE HALFWAY C	924	45	879	112		3200280		90	256	256		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ m	CUMULATIVE PRODUCTION m ³ m	PROBABLE RESERVES m ³ m	FOUR ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL ON ADDITIONAL ALLOCATION m ³ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d ha	MAXIMUM RATE LIMITATION m ³ /d ha	WELL HEAD m ³ /d
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	1414	3520	4977	2688	1184	4157	1197	1197	1250	80
PRIMARY						10730280	896	300	896	1198	1198	1250	80
WATER FLOOD						30480290	1792	884	3261			1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	11		800380	64	30	64			1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	8		800000	64	22	64			1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	13		800280	64	22	64			1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	15		800300	64	24	64			1250	80
POUCE COUPE STH BODY A & CHAR LK B	4650	634	4016	513	4680	2401	960	306	1613	1489		1250	80
PRIMARY						7200280	576	202	576			1250	80
WATER FLOOD						7990130	384	104	1037			2081	80
*POUCE COUPE SOUTH DOIG C	219		219	28		850000	64	35	64			1328	80
*PREVO VIKING A	236	60	176	22		4800510	384	245	384			1250	80
*PREVO VIKING B	133	15	118	15		2400330	192	79	192			1250	80
PREVO UPPER MANNVILLE B	1300	20	1280	164	1000	1641000	64	164	64	2563	2563	6016	80
PREVO PEKISKO A	170		170	22	3200	700500	64	35	64	1094	1094	1328	80
*PROGRESS DOE CREEK A	410	2	408	52	6170	3200500	256	160	256			1250	80
*PROGRESS DOE CREEK C	323	1	322	41	1950	800630	64	50	64			1500	80
*PROGRESS CHARLIE LAKE B	15		15	2		800000	64	14	64			1250	80
*PROGRESS CHARLIE LAKE C	145		145	19		800170	64	14	64			1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	15		800050	64	4	64			1250	80
*PROGRESS CHARLIE LAKE F	93	5	88	11		800000	64	167	256			1445	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	153		3700450	896	801	896			2084	80
*PROGRESS CHARLIE LAKE I	196	10	186	24		800200	64	16	64			1250	80
PROGRESS HALFWAY B	6310	239	6071	776	1340	10400770	66	40	128			1875	80
PROGRESS HALFWAY C	405	3	402	51	1570	800500	64	64	64			1250	80
PROGRESS HALFWAY E	1120	151	969	124		3310200	64	8	64			1250	80
PROGRESS HALFWAY H	107	1	106	14		800100	64	64	64			1250	80
PROGRESS HALFWAY I	112	1	111	14		800000	64	64	64			1250	80
*PROGRESS DOIG A	1000	14	986	126		2960030	64	64	64			4625	80
*PROVOST VIKING V	170	52	118	15		800900	72	64	64			1250	80
*PROVOST MANNVILLE T	38	11	27	3		800000	32	14	32			2500	80
*PROVOST U MANN E2E & L MANN FF	178		178	23		800170	64	22	64			1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	8	729	93		3200070	128	202	128			2500	80
*PROVOST LLOYDMINSTER D	1780	92	1688	216		5600360	448	34	448			1250	80
*PROVOST LLOYDMINSTER H	120	11	109	14		800430	64	64	64			1250	80
*PROVOST LLOYDMINSTER I	30	5	25	3		800000	64	16	64			1250	80
*PROVOST LLOYDMINSTER J	35	2	28	4		800000	64	64	64			5000	80
*PROVOST LLOYDMINSTER L	48	2	46	6		800000	64	64	64			1250	80

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	^{1/2} CUMULATIVE PRODUCTION 10 ⁶ m ³	PRODUCIBLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD A m ³ /d
*PROVOST LLOYDMINSTER M	33		33	4		800000		16	16			5000	80
*PROVOST LLOYDMINSTER N	199	2	197	25		800000		64	64			1250	80
*PROVOST LLOYDMINSTER O	1330		1330	170		9600280		192	192			5000	80
*PROVOST LLOYDMINSTER Q	41		41	5		800500		40	16	16		5000	80
*PROVOST CUMMINGS A	2500	683	1817	232		16800520		874	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	28		800000			64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	30		800900		72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	4		800840		67	32	32		2500	80
*PROVOST CUMMINGS I	67	20	47	6		4000130		52	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	17		800280		22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	53		1270130		17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	11		800420		34	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	56		1320210		28	64	64		2063	80
PROVOST LOWER MANNVILLE CC	357	7	350	45	1780	800500		40	16	16	5000	6625	80
*PROVOST ELLERSLIE C	147	1	146	19	4230	800500		40	64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	110		8000250		200	160	160		5000	80
*PROVOST D-1A	21	1	20	3		800000			64	64		1250	80
*PUSHKASKAU D-2A	372	38	334	43		1350370		50	64	64		2109	135
*PUSHKASKAU D-3A	3080	100	2980	381	2390	9110270		246	152	192		4745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	35		820050		4	64	64		1281	80
*RACOSTA BASAL QUARTZ A	750	111	639	82		2400360		86	192	192		1250	80
*RAINBOW SLAVE POINT B	373	16	357	46		1100000			64	64		1719	80
RAINBOW SULPHUR POINT B	541	46	515	66	1000	661210		80	64	64	1031	2554	80
RAINBOW SULPHUR POINT F	1710	594	1116	143	1000	1431000		143	64	64	2234	7906	80
RAINBOW SULPHUR POINT O	1210	289	921	118		3580030		11	64	64		5594	80
*RAINBOW MUSKEG C	1590	629	961	123	3820	4700170		80	128	128		3672	80
RAINBOW MUSKEG I	3580	918	2662	340	1000	3400000			64	64	5313	16547	80
*RAINBOW MUSKEG K	1590	141	1449	185		4700300		141	128	128		3672	80
*RAINBOW MUSKEG M	173	31	142	18		801000		80	64	64		1250	80
RAINBOW MUSKEG N	2670	78	2592	331	1000	3310700		232	384	384	0862	2469	80
*RAINBOW MUSKEG P	203	15	188	24		800360		29	64	64		1250	80
*RAINBOW MUSKEG S	3240	513	2727	349		9590210		201	192	192		4995	80
RAINBOW MUSKEG W	594	1	593	76	1050	800500		40	64	64	1250	2750	80
RAINBOW MUSKEG Y	2180	2	2178	278	1000	2780500		139	192	192	1448	3359	80
*RAINBOW MUSKEG BB	227		227	29	2760	800500		40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	22	3640	800500			64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	27701	1000	277010470		13019	896	896	30916		80
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	15112	1000	151120530		14054	1280	1280	11806	44152	80

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO. A m ³ /d
RAINBOW KEG RIVER I	35700	12031	23669	3025	1000	3025	2157	320	475	6368			80
SOLVENT FLOOD						25410790	2007	256	399	9926	15258		80
WATER FLOOD						4840310	150	64	76	7563	104031		80
RAINBOW KEG RIVER K	6230	2028	4202	537	1400	7520730	549	448	458	1679	4799		80
RAINBOW KEG RIVER U	8450	3358	5092	651	1000	6511000	651	256	256	2543	3766		80
*RAINBOW KEG RIVER X	3180	1060	2120	271	1760	4770420	200	152	192		2484		80
*RAINBOW KEG RIVER DD	878	377	501	64		2600000	64	64			4063		80
RAINBOW KEG RIVER GG	6100	1926	4174	534	1000	5341000	534	256	256	2086	7051		80
*RAINBOW KEG RIVER HH	148	18	132	17		800000	64	64			1250		80
RAINBOW KEG RIVER II	26200	8399	17801	2275	1000	22750350	796	152	192	11849	40375		80
RAINBOW KEG RIVER LL	2380	819	1561	200	1000	2001000	200	128	128	1563	5500		80
RAINBOW KEG RIVER MM	6440	819	5621	718	2650	19030380	723	384	384	4956	4964		80
RAINBOW KEG RIVER OO	3450	1090	2360	302	1000	3021000	302	256	256	1180	3988		80
RAINBOW KEG RIVER PP	3020	958	2062	264	1000	264	264	128	141	1872			80
PRIMARY						1201000	120	64	64	1875	6063		80
WATER FLOOD						1441000	144	64	77	2250	7966		80
RAINBOW KEG RIVER ZZ	1200	428	772	99	1000	991000	99	64	64	1547	13594		80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	22881	1000	228810870	19906	1344	1344	17025			80
I.S. NO. 2 SOLVENT FLOOD	87310	18867	68443	8749	1000	87491000	8749	832	832	10516			80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	15404	1000	154040290	4467	1216	1216	12668			80
RAINBOW KEG RIVER BBB	1800	342	1498	186	1500	2790670	187	128	128	2180	4164		80
RAINBOW KEG RIVER CCC	1950	659	1291	165	1000	1651000	165	64	64	2578	12500		80
*RAINBOW KEG RIVER III	748	54	744	95	2330	2210000	64	64	64		3453		80
*RAINBOW KEG RIVER LLL	1130	171	959	123	2720	3340000		128	128		2609		80
*RAINBOW KEG RIVER NNN	750	5	745	95	2340	2220000		128	128		1734		80
RAINBOW KEG RIVER RRR	3340	994	2346	300	1000	3000000	30	64	64	2344	7719		80
RAINBOW KEG RIVER SSS	586	164	422	54	1480	800380	30	64	64	1250	2703		80
RAINBOW KEG RIVER TTT	1360	403	957	122	1250	1530800	122	64	64	2391	6281		80
*RAINBOW KEG RIVER UUU	334	76	258	33		990360	36	64	64		1547		80
*RAINBOW KEG RIVER VVV	137	13	124	16		800000	64	64	64		1250		80
*RAINBOW KEG RIVER YYY	280	46	234	30		830460	38	64	64		1297		80
*RAINBOW KEG RIVER A2A	969	24	945	121	2370	2870140	40	64	64	4484			80
RAINBOW KEG RIVER C2C	13500	2778	10722	1371	1000	13711000	1371	192	192	7141	20807		80
RAINBOW KEG RIVER D2D	135	3	132	17		800250	20	64	64		1250		80
*RAINBOW KEG RIVER G2G	325	1	324	41	2340	960000	80	64	64		1500		80
RAINBOW KEG RIVER I2I	368	24	344	44	1000	441820	101	128	128	0688	1703		80
*RAINBOW SOUTH MUSKEG B	405	88	317	41	3900	1600630	101	128	128		1250		80
*RAINBOW SOUTH MUSKEG C	1260	6	1254	160		3730560	209	64	64		5828		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL AREA m ² /d/ha
*RAINBOW SOUTH MUSKEG G	1200	138	1062	136		1770430		76	64	64		2773	80
*RAINBOW SOUTH MUSKEG H	939	240	699	89	1000	891000		89	64	64	1391	4344	80
*RAINBOW SOUTH MUSKEG I	777	111	666	85		2300000			64	64		3594	80
*RAINBOW SOUTH MUSKEG K	546	57	489	63	1270	800750		60	64	64	1250	2531	80
*RAINBOW SOUTH MUSKEG N	600	30	570	73		1780250		45	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	258		6040100		60	192	192		3146	80
*RAINBOW SOUTH MUSKEG P	4870		4870	622	1850	11510070		81	256	256	4496	4503	80
*RAINBOW SOUTH MUSKEG Q	632	5	627	80	2340	1870270		50	64	64		2922	80
*RAINBOW SOUTH MUSKEG S	720		720	92	1000	921000		92	64	64	1438	3328	80
*RAINBOW SOUTH MUSKEG U	388		388	50	1600	800500		40	64	64	1250	1797	80
*RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	4601	1000	46010670		3083	256	256	17973	60219	80
*RAINBOW SOUTH KEG RIVER C	11300	5	11295	1444	2320	33440150		502	320	320		10450	80
*RAINBOW SOUTH KEG RIVER J	1800	177	1623	207	1000	2071000		207	64	64	3234	3328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	79		2300200		46	64	64		3594	80
*RAINBOW SOUTH KEG RIVER L	428	112	316	40	1000	402000		80	64	64	0625	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1156	16344	2089		51780170		880	128	128		40453	80
*RAINBOW SOUTH KEG RIVER P	1530	209	1321	169	1000	1691000		169	64	64	2641	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	209	2140	274	1000	2741000		274	128	128	2141	4945	80
RED EARTH SLAVE POINT E	2400	826	1574	201	7560	15200200		304	1184	1184	1284	2500	80
*RED EARTH SLAVE POINT P	286	36	250	32		850180		15	64	64		1328	80
*RED EARTH SLAVE POINT Q	244	6	238	30		800750		60	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	112		3200230		74	256	256		1250	80
RED EARTH SLAVE POINT T	329	20	309	39	2050	800810		65	64	64	1250	1516	80
RED EARTH SLAVE POINT U	357	60	297	38	2110	800750		60	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	304	46	258	33		900340		31	64	64		1406	80
*RED EARTH SLAVE POINT W	153	11	142	18		800250		20	64	64		1250	80
*RED EARTH SLAVE POINT Y	248		248	32		800000			64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	6		800000			32	32		2500	80
*RED EARTH SLAVE POINT AA	74	1	73	9		800110		9	64	64		1250	80
RED EARTH GRANITE WASH A	43200	14283	28917	3696	4000	147840210		3105	2192	2192	6745	7803	80
RED EARTH GRANITE WASH C	8310	3130	5180	662	3710	24560180		442	512	512	4797	1250	80
*RED EARTH GRANITE WASH F	512	10	502	64		1600140		22	128	128		1469	80
*RED EARTH GRANITE WASH K	316	136	180	23		940430		40	64	64		5172	80
*RED EARTH GRANITE WASH V	1120	52	1068	137		3310170		56	64	64		4297	80
*RED EARTH GRANITE WASH DD	1860	28	1832	234		5500180		99	128	128		1250	80
*RED EARTH GRANITE WASH EE	266	12	254	32		800000			64	64		2406	80
*RED EARTH GRANITE WASH HH	1560	93	1467	188		4620380		176	192	192		1250	80
*RED EARTH GRANITE WASH KK	216		216	28		800000			64	64			

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO. m ³ /d
RED EARTH GRANITE WASH LL	500		500	64	1250	800500	40	64	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820		820	105		2430060	15	128	128	128		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	121		2860250	72	32	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	5	747	95		2230180	40	128	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	3		800710	57	64	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	19	1031	132	1210	1601000	160	56	56	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	7		800000	4	64	64	64		1250	80
*RED EARTH GRANITE WASH TT	714	4	712	91		2110020	74	64	64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	9		800950	76	64	64	64		1250	80
*RED EARTH GRANITE WASH VV	359	14	345	44		1060650	69	64	64	64		1656	80
*RED EARTH GRANITE WASH AAA	79	3	76	10		800000	32	32	32	32		2500	80
*RED EARTH GRANITE WASH EEE	496	21	475	61		1600500	80	64	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	23	352	45	1780	800880	70	64	64	64	1250	1734	80
*RED EARTH GRANITE WASH HHH	1390	64	1326	169	2430	4110070	29	64	64	64		6422	80
*RED EARTH GRANITE WASH III	2320	81	2239	286	3600	10290090	93	152	192	192	1438	5359	80
RED EARTH GRANITE WASH JJJ	728	8	720	92	1000	921000	92	64	64	64		3359	80
*RED EARTH GRANITE WASH MMM	2920	910	2010	257	3380	8640120	104	160	160	160		5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	26		800000	40	64	64	64		1250	80
*RED WILLOW CAMROSE A	298	80	218	28		1600250	40	128	128	128		1250	80
*RED WILLOW CAMROSE B	488	38	450	58		1440250	36	64	64	64		2250	80
RED WILLOW CAMROSE C	500	23	477	61	1000	611310	80	64	64	64	10953	2313	80
*RED WILLOW CAMROSE D	134		134	17	4710	800500	40	64	64	64		1250	80
*RED WILLOW CAMROSE E	96	1	95	12	6670	800500	40	64	64	64		1250	80
*REDWATER LOWER VIKING B	4000	614	3386	433		19200220	422	1536	1536	1536		1250	80
*REDWATER LOWER VIKING H	600	118	482	62		3200250	80	256	256	256		1250	80
*REDWATER LOWER VIKING Q	852	7	845	108		2520120	30	192	192	192		1313	80
*REDWATER LOWER VIKING S	820		820	105		5600160	90	448	448	448		1250	80
*REDWATER ELLERSLIE B	50	4	46	6		800000	4	64	64	64		1250	80
*RET LAW MANVILLE KK	139	37	112	14		800070	4	64	64	64		1250	80
*RET LAW MANVILLE LL	2480	328	2152	275		73400330	242	384	384	384		1911	80
*RET LAW MANVILLE RR	32	9	23	3		800000	4	64	64	64		1250	80
*RET LAW MANVILLE NNN	280	37	243	31		830000	32	32	32	32		2594	80
*RET LAW MANVILLE RRR	237	32	205	26		1600270	43	128	128	128		1250	80
RICH D-2A	800	105	695	89	1000	891000	89	64	64	64	1391	3703	80
*RICH D-3A	31000	2788	28212	3606		91730030	275	64	64	64	143328	1284	80
RICHDALE UPPER MANNVILLE G	1390	100	1290	165	2420	3990500	200	320	320	320	1247	2563	80
RICHDALE UPPER MANNVILLE L	1110	41	1069	137	1170	1600560	90	128	128	128	1250	1250	80
*RICHDALE UPPER MANNVILLE S	257	9	248	32	2500	800500	40	64	64	64		1250	80

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*RICHDALE LOWER MANNVILLE D	122	6131	13779	16	2030	800000			64	2282	1567	1250	80
RICINUS CARDIUM A	19910			1761		3575	2263		1856	64			155
PRIMARY						10031000	1003		640	640	1567	3866	640
GAS FLOOD						25720490	1260		1216	1642	2115	2606	155
*RICINUS CARDIUM C	636	190	446	57	2480	2500130	33		128	128	1074	1953	125
RICINUS CARDIUM D	2380	860	1520	194		4810420	202		448	448		1571	160
*RICINUS CARDIUM G	900	312	588	75		2660600	160		64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	158		2390090	22		64	64		3742	85
RICINUS CARDIUM K	507	144	363	46	3150	1450410	59		64	64		2344	145
RICINUS CARDIUM L	1710	459	1251	160	1000	1601000	160		128	128		3953	100
*RICINUS CARDIUM M	248	57	191	24		850000			64	64		1328	85
*RICINUS CARDIUM S	814	162	652	83		2410240	58		64	64		3766	105
*RICINUS CARDIUM V	3160	375	2785	356		9350500	468		256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	427		12690220	279		256	256		4957	95
RICINUS CARDIUM X	874	330	544	70	2570	1801000	180		256	256	0703	1012	90
RICINUS CARDIUM EE	956	141	815	104	1730	1800780	140		128	128	1406	1474	90
*RICINUS CARDIUM HH	653	13	640	82		1930110	21		64	64		3016	160
*RICINUS CARDIUM NN	1250		1250	160		3700000			64	64		5781	100
*RICINUS CARDIUM OO	116		116	15		950000			64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	15		1050950	100		64	64		1641	105
*RICINUS CARDIUM QQ	283	10	273	35	2400	841000	84		64	64		1313	100
*RICINUS CARDIUM LLRR	142	26	116	15		900310	28		64	64		1408	90
*RIVIERE WABAMUN A	636	4	632	81		1880130	24		64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	22		800000			64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	13	6150	801000	80		64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	89		1600850	136		128	128	1250	1250	80
*ROCKYFORD LOWER MANNVILLE B	558	61	497	64	1250	801000	80		64	64	1250	1250	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	11		800180	14		64	64		2578	80
*ROCKYFORD LOWER MANNVILLE F	81		81	10		800230	18		64	64		1250	80
*ROWLEY VIKING C	123		123	16		1600250	40		128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	41		1080220	24		64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	14		800000			64	64		1250	80
RYCROFT CHARLIE LAKE A	9680	380	9300	1189	1500	1784	1185		1024	4384	10407	1250	80
PRIMARY						260250	7		64	64	10406	1250	80
WATER FLOOD						17580670	1178		960	4320	1831	2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	29		1600550	88		128	128		1250	80
*RYCROFT CHARLIE LAKE I	72	5	67	9	8900	800500	40		64	64		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	15		800950	76		64	64		1250	80

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RYCROFT HALFWAY A	5360	121	5239	670	1190	7971000		797	640	640	1245	2478	80
*RYCROFT HALFWAY B	812	59	753	96		2400270		65	192	192		1250	80
*RYCROFT HALFWAY C	995	12	983	126	2540	3200500		160	256	256		1250	80
*RYCROFT HALFWAY D	271	9	262	33	4850	1600500		80	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	40		1600560		90	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	22		800500		40	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	4		800000			64	64		1250	80
*SAKWATAMAU GETHING A	1350	249	1101	141		4000140		56	320	320		1250	80
SAKWATAMAU BELLOY A	1100	30	1070	137	2920	4000500		200	320	320	1250	1270	80
*SAWN LAKE SLAVE POINT A	1760	384	1376	176	1970	3470030		10	128	128		2714	80
*SAWN LAKE SLAVE POINT J	25730	294	25436	3251	2260	73410180		1321	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843	8	835	107		2490240		60	64	64		3891	80
SEAL SLAVE POINT A	5600	1282	4318	552	1000	5521000		552	384	384	1438	5178	80
*SEAL SLAVE POINT B	426	5	421	54		1600000			128	128		1250	80
*SETU LAKE LOWER MANVILLE G	388	27	361	44		800330		26	64	64		1250	80
SENEX KEG RIVER C	1100	2	1098	140	1140	1601000		160	128	128	1250	2539	80
*SHEKILLIE MUSKEG F	110	27	83	11		800500		40	64	64		1250	80
*SHEKILLIE MUSKEG G	240	36	204	26		800680		54	64	64		1250	80
SHEKILLIE MUSKEG H	420	8	412	53	1510	800500		40	64	64	1250	1938	80
*SHEKILLIE KEG RIVER F	714	222	492	63	3350	2110140		30	64	64		3297	80
SHEKILLIE KEG RIVER G	389	195	234	30	2670	801000		80	64	64	1250	1797	80
*SHEKILLIE KEG RIVER H	424	107	317	41		1250000			64	64		1953	80
*SHEKILLIE KEG RIVER L	188	50	138	18		800480		38	64	64		1250	80
SHEKILLIE KEG RIVER U	880	244	636	81	1000	811000		81	64	64	1266	4063	80
*SHEKILLIE KEG RIVER W	990	260	730	93		2930220		64	64	64		4578	80
SHEKILLIE KEG RIVER Y	2600	534	2066	264	1500	3960670		265	64	64	6188	12016	80
SHEKILLIE KEG RIVER CC	945	155	790	101	1000	1011000		101	64	64	1578	4375	80
SHEKILLIE KEG RIVER EE	700	114	586	75	2130	1600250		40	128	128	1250	1617	80
SHEKILLIE KEG RIVER GG	960	121	839	107	1000	1071000		107	64	64	1672	4438	80
SHEKILLIE KEG RIVER II	410	19	391	50		1210000			64	64		1891	80
*SHEKILLIE KEG RIVER KK	1520	39	1481	189		4500120		94	64	64		7031	80
*SHEKILLIE KEG RIVER LL	570	93	477	61		1690390		66	64	64		2641	80
*SHEKILLIE KEG RIVER NN	800	130	670	86		2370000			64	64		3703	80
SHEKILLIE KEG RIVER OO	1140	137	1003	128	1500	1920670		129	64	64	3000	5266	80
SHEKILLIE KEG RIVER PP	573	64	509	65	1230	801000		80	64	64	1250	2656	80
SHEKILLIE KEG RIVER QQ	3180	1152	2028	259	1000	2591000		259	64	64	4047	14703	80
SHEKILLIE KEG RIVER RR	735	143	592	76	1050	801000		80	64	64	1250	3391	80
*SHEKILLIE KEG RIVER TT	1590	149	1441	184	2560	4700190		89	64	64		7344	80

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*SHEKILIE KEG RIVER VV	750	68	682	87		2220200	44	44	64	64	3469	80	11
*SHEKILIE KEG RIVER WW	3750	51	3699	473	2350	11100230	255	255	64	64	17344	80	12
*SHEKILIE KEG RIVER XX	135	20	115	15		800000			64	64	1250	80	13
*SHEKILIE KEG RIVER AA	1500		1500	192		4440240	107	107	64	64	6938	80	14
*SHEKILIE KEG RIVER CCC	1500	43	1457	186		4440110	49	49	64	64	6938	80	15
*SHEKILIE KEG RIVER EEE	1250	28	1222	156	1000	1561000	156	156	64	64	5781	80	16
*SHEKILIE KEG RIVER GGG	1200	22	1178	151		3550100	36	36	64	64	5547	80	17
*SHEKILIE KEG RIVER JJJ	2060	44	2060	263	1000	2630500	132	132	64	64	9531	80	18
*SHOULDICE GLAUCONITIC A	204		160	20		801000	80	80	64	64	1250	80	19
*SHOULDICE GLAUCONITIC E	663	124	539	69	1160	801000	80	80	64	64	3063	80	20
*SHOULDICE GLAUCONITIC G	3470	18	3452	441	2330	10270120	123	123	192	192	5349	80	21
*SHOULDICE ELLERSLIE A	41	10	51	7		800000			64	64	1250	80	22
*SHOULDICE ELLERSLIE C	555	119	436	56		2400270	65	65	192	192	1250	80	23
*SHOULDICE ELLERSLIE E	172	4	168	21		800000			64	64	1250	80	24
*SIMONETTE DUNVEGAN A	1590	316	1274	163	4660	7600620	471	471	304	304	2500	85	25
*SIMONETTE DUNVEGAN F	73	2	71	9		800000			64	64	1250	80	26
SIMONETTE D-3	61000	27793	33207	4245	1000	42450590	2505	2505	1664	1664	2551	200	27
SIMONETTE D-3B	1580	93	1487	190	1050	2001000	200	200	64	64	3125	200	28
SIMONETTE D-3C	6410	1	6409	819	1000	8190500	410	410	320	320	29641	200	29
*SINCLAIR DOE CREEK B	1600	12	1588	203		4730000	13	13	64	64	1478	80	30
*SINCLAIR DOE CREEK C	129	8	121	15		800160			64	64	1250	80	31
SLAVE SLAVE POINT H	15200	1049	14151	1809	1100	19900900	1791	1791	960	960	3485	80	32
*SLAVE SLAVE POINT L	4080	201	3879	496	1950	9660470	454	454	256	256	3772	80	33
SLAVE SLAVE POINT N	939	29	910	116	1100	1280900	115	115	64	64	4344	80	34
*SLAVE SLAVE POINT O	848	20	828	106		2510000	99	99	64	64	3922	80	35
*SLAVE SLAVE POINT Q	375	12	363	46		1600620			128	128	1250	80	36
*SLAVE SLAVE POINT R	258	1	257	33		800000			64	64	1250	80	37
SLAVE SLAVE POINT S	9540	1071	8469	1083	1260	13650950	1297	1297	1088	1088	2941	80	38
*SLAVE SLAVE POINT T	428	2	426	54	2350	1270120	15	15	64	64	1984	80	39
*SLAVE SLAVE POINT U	353	4	347	44		1040110	11	11	64	64	1625	80	40
*SLAVE GRANITE WASH B	41	1	90	12		800350	28	28	64	64	1250	80	41
SNIPER LAKE BEAVERHILL LAKE	124000	39696	84304	10776	1000	10776	5925	5925	7168	21376	3504	135	42
PRIMARY						320500	16	16	64	64	2109	135	43
WATER FLOOD						107430550	5909	5909	7104	21312	1512	135	44
*SOUSA KEG RIVER B	140	12	128	16		800320	26	26	64	64	1250	80	45
*SOUSA KEG RIVER C	770	32	738	94	2430	2280180	41	41	64	64	3563	80	46
SOUSA KEG RIVER E	500	31	469	60	1330	801000	80	80	64	64	2313	80	47
*SPIRIT RIVER DOE CREEK A	217		217	28		800170	14	14	64	64	1250	80	48

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*SPIRIT RIVER CHARLIE LAKE E	398	100	298	38		4000310	124	320	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE F	55	1	54	7		800000		64	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	6		800310	25	64	64	64		1250	80
*SPIRIT RIVER CHAR LK K WATER FLOOD	1770	46	1724	220		5240230	121	320	320	320		1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	15		2400050	12	192	192	192		1250	80
SPIRIT RIVER HALFWAY F	22980	868	22112	2826	1000	2826	2826	1472	1472	3031	0932		80
PRIMARY						0000							80
WATER FLOOD													80
ST ALBERT-BIG LAKE D-10	2880	536	2344	300	4530	28261000	2826	1472	1472	3031	1920	4541	80
*BIG LAKE D-2A	3250	1420	1830	234		13590180	245	272	272	272	4996	5000	80
*ST ALBERT D-3B	10500	4327	6173	789		7210120	87	48	48	48		15031	80
*STANMORE UPPER MANNVILLE G	107	30	77	10		31070080	249	64	64	64		64729	80
*STANMORE UPPER MANNVILLE W	37	2	35	4		800130	10	64	64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	21		1600150	24	128	128	128		1250	80
*STANMORE LOWER MANNVILLE H	114	12	102	13		800310	25	64	64	64		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	59		1601000	160	128	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	6		800530	42	64	64	64		1250	80
*STETTTLER LOWER MANNVILLE A	111	3	108	14		800160	13	64	64	64		1250	80
STETTTLER D-2A	42100	19583	22517	2878	4130	11886	971	1632	1632	5888	2019		80
PRIMARY													80
WATER FLOOD													80
STETTTLER D-3B	2600	1020	1580	202	1000	2260170	38	112	112	112	2018	5000	80
*STETTTLER D-30	636	37	599	77		116600080	933	1520	1520	5776	7671		80
*STETTTLER D-3E	774	5	769	98		2290020	21	64	64	64		2953	80
*STETTTLER D-3F	258	3	255	33		800180	14	32	32	32		3578	80
*STETTTLER D-3G	125	21	104	13		1320200	14	64	64	64		2500	80
*STATHMORE LOWER MANNVILLE B	445	4	441	56		1320200	26	64	64	64		1250	80
*STURGEON LAKE D-3	35300	16087	19213	2456		77630190	1475	672	672	672		2063	80
STURGEON LAKE SOUTH D-3	249000	95441	153559	19628	2450	480890410	19716	2656	2656	2656	18106	11552	150
STURGEON LAKE SOUTH D-3C	4500	507	3993	510	1000	5101000	510	56	56	96		11552	135
*SULLIVAN LAKE BANFF A	195	4	191	24		800150	12	64	64	64		13875	145
*SUNDRE VIKING A	382	66	316	40		4800150	72	256	256	256		1250	80
*SUNDRE VIKING B	214	13	201	26		1150170	20	64	64	64		1875	120
*SUNDRE VIKING C	98		98	13		1300100	13	64	64	64		1797	115
*SUNDRE VIKING E	72		72	9		1200000	13	64	64	64		2031	130
SUNDRE RUNDLE A	51600	23697	27903	3567	1570	5600	4403	1792	1792	2810	1993	1875	120
PRIMARY													155
WATER FLOOD													155
						1910680	130	96	96	96	1990		155
						54090790	4273	1696	1696	2714	3189		155

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 M.A. m ³ /d
SUNDRE RUNDLE B	6594	2857	3737	478	1260	602	0000	530	320	618	0974	4531	150
PRIMARY													
WATER FLOOD													
*SUNDRE RUNDLE C	129	2	127	16		6020880		530	320	618	1881	2681	150
*SUNSET TRIASSIC B	432	64	368	47		1650000			64			2578	165
*SWALWELL PEKISKO D	408	120	288	37		1600070		11	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	277		1600220		35	128	128		1250	80
*SWALWELL PEKISKO I	373	3	370	47		7200220		158	576	576		1250	80
SWALWELL D-2B	288	2	286	37	2170	1100000		40	64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	30287	2560	800500		13042	26240	73024	1062	1328	80
PRIMARY						77535		1202	3008	3328	1175	1563	100
WATER FLOOD						35340340		11840	23232	69696	3185		100
*SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	89971	8890	740030160		58336	40448	103702	7713	1953	125
PRIMARY						799842		509	2368	3520			
SOLVENT FLOOD						46250110		24523	4608	13824	23135	125	
WATER FLOOD						1066230230		33304	33472	86358	19899	125	
*SWAN HILLS SOUTH BHL A&B	816000	257744	558256	71358	1770	6660710050		33893	14720	48677	2595	130	
PRIMARY						126304		266	512	512		2364	130
SOLVENT FLOOD						12100220		33079	11392	41125	9367	20311	130
WATER FLOOD						1067070310		548	2816	7040	6487		
*SYLVAN LAKE CARDIUM C	159	6	153	20		800050		4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	3	52	7		800240		19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	52		3400260		88	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	7		800100		8	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	15		950240		23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	14		900000		11	64	64		1408	90
*SYLVAN LAKE VIKING M	378	17	361	46		1120100		12	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	12		850140		12	64	64		1328	85
*SYLVAN LAKE VIKING Q	50	15	35	4		950000		60	64	64		1484	95
*SYLVAN LAKE VIKING U	84	6	78	10		800750		86	256	256		1250	80
*SYLVAN LAKE VIKING W	507	32	475	61		3200270		64	64	64		1547	90
*SYLVAN LAKE VIKING X	333	5	328	42		940000		90	64	64	1406	1578	90
*SYLVAN LAKE GLAUCONITIC F	341	18	323	41	2200	901000		13	64	64		1719	110
*SYLVAN LAKE GLAUCONITIC G	84	2	82	10		1100000		268	832	832		1611	100
*SYLVAN LAKE LOWER MANNVILLE N	529	2	527	67		1570080		61	64	64		1563	100
*SYLVAN LAKE LOWER MANNVILLE R	4180	1598	2582	330		13400200		64	64	64		1641	105
*SYLVAN LAKE JURASSIC A	207	23	184	24		1000610							
*SYLVAN LAKE JURASSIC N	275		275	35		1050000							
*SYLVAN LAKE JURASSIC T													

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N.A. m ³ /d
SYLVAN LAKE ELKTON B	1300	443	857	110	1820	2000600		120	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	32	658	84	1370	1151000		115	64	64	1797	3188	115
SYLVAN LAKE ELKTON K	165		165	21		950500		48	64	64		1484	95
*SYLVAN LAKE SHUNDA E	290	1	289	37	2850	1050500		53	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7495	15505	1982	2500	49550400		1982	896	896	5530	7333	95
*SYLVAN LAKE PEKISKO S	402	4	398	51	2340	1190170		20	64	64		1859	95
TANGENT D-1A	1940	318	1622	207	1000	2071000		207	64	64	3234	8969	80
*TANGENT D-1B	170	43	127	16		800000		80	64	64		1250	80
TANGENT D-1C	492	51	441	56	1000	561430		80	64	64	0875	2281	80
*TANGENT D-1D	170	27	143	18		800150		12	64	64		1250	80
TANGENT D-1E	2700	322	2378	304	1000	3041000		304	64	64	4750	12484	80
TANGENT D-1F	1180	121	1059	135	1000	1350590		80	64	64	2109	5453	80
*TANGENT D-1H	1270	60	1210	155	2430	3760000		99	64	64		5875	80
TANGENT D-1I	860	88	772	99	1000	991000		52	64	64	1547	3969	80
*TANGENT D-1K	1470	49	1421	182		4350120		120	64	64		6797	80
TANGENT D-1L	596	35	561	72	1000	721110		80	64	64	1125	2750	80
TANGENT D-1M	1350	84	1266	162	1000	1621000		162	64	64	2531	6234	80
*TANGENT D-1O	702	12	690	88		2080120		25	64	64		3250	80
TANGENT D-1P	2260	28	2232	285	1000	2850420		120	64	64	4453	10453	80
*TANGENT D-1Q	620	17	603	77		1830080		15	64	64		2859	80
TANGENT D-1R	1990	64	1926	246	1000	2460410		101	64	64	3844	9203	80
TANGENT D-1S	376	11	365	47	1720	810500		41	64	64	1266	1734	80
*TANGENT D-1U	1410	21	1389	178	2340	4170170		71	64	64		6516	80
TANGENT D-1V	3570	75	3495	447	1000	4470000		40	64	64	6984	16500	80
*TANGENT D-1W	96	1	95	12	6670	800500		40	64	64		1250	80
*TANGENT D-1X	199	1	199	25	3200	800500		40	64	64		1250	80
*THORSBY GLAUCONITIC A	4210	428	3842	491		15790240		379	320	320		4934	80
*THORSBY GLAUCONITIC C	234		234	30		800000		64	64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	19		900500		45	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	345	2455	314		8280380		315	576	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	5		800000		64	64	64		1250	80
*TINDASTOLL PEKISKO A	91	8	83	11		850000		64	64	64		1328	85
*TOMAHAWK NORDEGG A	1420	43	1397	173		4200200		84	320	320		1313	80
TONY CREEK NORTH VIKING A	419	2	417	53	1000	530000		19	128	128	0828	1938	80
*TROCHU BASAL QUARTZ B	229	15	214	27		1600120		802	1088	1088	0683	1250	80
TROUT KEG RIVER A	5880	68	5812	743	1000	7431080		80	64	64		1250	80
*TROUT KEG RIVER C	150		150	19		801000		64	64	64		1250	80
TROUT KEG RIVER D	375		375	48	1000	480000		64	64	64	0750	1734	80

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TROUT KEG RIVER E	564	1	563	72	1000	720000			64		1125	2609	80
TROUT KEG RIVER H	330		330	42	1000	421000			64		0656	1531	80
*TURIN UPPER MANNVILLE H	1800	490	1310	167		17330500		42	320			5417	80
*TURIN UPPER MANNVILLE K	1000	207	793	101		5600470		263	112			5000	80
*TURIN UPPER MANNVILLE L	52	15	37	5		8000000			32			2500	80
*TURIN LOWER MANNVILLE M	246	31	215	27		800510		41	64			1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	19		800380		30	16			5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	38		3200450		144	64			5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	24		1600490		78	32			5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	10		800000			64			1250	80
*TURIN LOWER MANNVILLE II	6160	195	5965	762		15020250		376	896			1676	80
*TURIN LOWER MANNVILLE JJ	58	21	37	5		800610		49	64			1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	9		800000			64			1250	80
*TURIN LOWER MANNVILLE LL	348	33	315	40	2000	800380		30	64		1250	1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	3		800690		55	64			1250	80
*TURIN LOWER MANNVILLE OO	48	1	47	6		800000			32			2500	80
*TURIN LOWER MANNVILLE PP	57	6	51	7		800100		8	16			5000	80
*TURIN LOWER MANNVILLE QQ	257	10	257	33		800000			64			1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	4		800370		30	16			5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	11		800000			32			2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	22		800920		74	64			1250	80
*TURIN LOWER MANNVILLE WW	109	1	108	14	5730	800500		40	64			1250	80
*TURIN LOWER MANNVILLE XX	44	5	39	5		800000			64			1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	26		1600450		72	128			1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	14		800140		11	32			2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	12		800120		10	32			2500	80
*TURIN LOWER MANNVILLE EEE	189	57	189	24	3350	800500		40	64			1250	80
*TWINING LOWER MANNVILLE G	236	78	179	23		800800		64	64			1250	80
*TWINING LOWER MANNVILLE J	295	13802	217	28		2400280		67	192			1250	80
*TWINING RUNOLE A & LOW MAN A ADM 1	71200		57398	7337		288800120		3466	11552			2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	27		800520		42	64			1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	395		9320170		158	64			14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	23		970000			64			1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	60		1460200		29	64			2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	21		800000			64			1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	40		950040		4	64			1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	58		1360120		16	64			2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	32		800000			64			1250	80

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*UTIKUMA LAKE SLAVE POINT G	UTIKUMA LAKE GILWOOD D	278	4	274	35		820000			64	64		1281	80
	PRIMARY	2230	326	1904	243	1650	401		372	384	469	0855	1250	80
	WATER FLOOD						1090730		80	128	128	0852	1816	80
*UTIKUMA LAKE GILWOOD E	UTIKUMA LAKE KEG RIVER SANDSTONE A	169	3	166	21		800000			64	64		1250	80
	UTIKUMA LAKE KEG RIVER SANDSTONE H	76500	23059	53441	6831	1050	71730950		6814	4544	4544	1579	5126	80
	UTIKUMA LAKE KEG RIVER SANDSTONE I	896	250	646	83	1930	1600530		85	128	128	1250	2070	80
	UTIKUMA LAKE KEG RIVER SANDSTONE J	2880	594	2286	292	1000	2921000		292	64	64	4563	13313	80
	UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	211	1150	2431000		243	192	192	1266	2508	80
	UTIKUMA LAKE KEG RIVER SANDSTONE L	353	59	294	38	1000	382360		90	64	64	0594	1625	80
	UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	430	1120	4821000		482	384	384	1255	2927	80
	UTIKUMA LAKE KEG RIVER SANDSTONE N	10200	2865	7335	938	1000	9381000		938	640	640	1466	4716	80
	UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	88		2190080		18	64	64		3422	80
	UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	42	1910	801000		80	64	64	1250	2031	80
	UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	141	1000	1411000		141	64	64	2203	2961	80
	UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	127	1000	1270630		80	64	64	1984	5313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	702	2070	14500350		508	320	320		4531	80
	UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	58	1380	800000			64	64	1250	2563	80
	UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	18		800870		70	64	64		1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE X	UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	69	1160	801000		80	64	64	1250	2891	80
	UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	52	1540	800690		55	64	64	1250	2063	80
	UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	91	1000	9111000		91	64	64	1422	3797	80
	UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	49		1200100		12	64	64		1875	80
	UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	89	1000	831000		89	64	64	1391	3672	80
	UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	45	1000	451780		80	64	64	0703	1813	80
	UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	56	1430	801000		80	64	64	1250	2156	80
	UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	143	1000	1431000		143	64	64	2234	2727	80
	UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	106	1000	1061000		106	64	64	1656	4078	80
	VALHALLA DOE CREEK I	59030	2343	56687	7246	1450	10507		5247	8000	15018	0700	1250	80
	PRIMARY						34920860		3003	4992	4992	0700	4169	80
	*VALHALLA DOE CREEK K	WATER FLOOD						70140320		2244	3008	10026	2332	
VALHALLA DOE CREEK K		152	10	142	18		800560		45	64	64		1250	80
VALHALLA DOE CREEK L		31		31	4		800810		65	64	64		1250	80
VALHALLA DOE CREEK M		557	7	550	70		1650420		69	128	128		1289	80
VALHALLA DOE CREEK N		37	12	25	3		1600140		22	128	128		1250	80
VALHALLA CHARLIE LAKE B		129	12	117	15		800460		37	64	64		1250	80
VALHALLA CHARLIE LAKE C		36	13	23	3		850410		35	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	12		800250		20	64	64		1250	80	

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM LIMITATION m ³ /d	WELL NO. m ³ /d
*VALHALLA CHARLIE LAKE E	390	13	377	48		1150200	23	64		64	1797	80	
*VALHALLA CHARLIE LAKE F	308	19	289	37	2160	801000	80	64	1250	64	1422	80	
*VALHALLA CHARLIE LAKE G	184	14	170	22	3640	800630	50	64		64	1250	80	
*VALHALLA CHARLIE LAKE H	81		81	10		801000	80	64		64	1250	80	
*VALHALLA CHARLIE LAKE I	322	24	298	38	2500	950320	30	64		64	1484	85	
*VALHALLA BOUNDARY B	3260	269	2991	382		12750320	408	960		960	1328	85	
*VALHALLA BOUNDARY D	554	75	479	61		2400900	216	192		192	1250	80	
*VALHALLA BOUNDARY E	95	20	75	10		800960	77	64		64	1250	80	
*VALHALLA BOUNDARY F	125	6	119	15		800000	64	64		64	1250	80	
*VALHALLA BOUNDARY I	605	2	603	77	5200	4000080	32	320		320	1250	80	
*VALHALLA BOD A & CHARLIE LAKE A	135	46	89	11		800870	70	64		64	1250	80	
*VALHALLA HALFWAY C	2700	194	2506	320	1000	3201000	320	256	1250	256	4161	80	
*VALHALLA DOIG A	1310	20	1290	165		3880040	16	64		64	6063	85	
*VALHALLA DOIG B	582		582	74		1720130	22	64		64	2688	85	
*VERGER UPPER MANNVILLE F	182	14	168	21		800230	18	64		64	1250	80	
*VIRGINIA HILLS GETTING A	198	30	168	21		800110	9	64		64	1250	80	
VIRGINIA HILLS BELLOY A	38100	6957	31143	3981	1000	3981	3981	1408	1712	2326	1250	80	
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67	1	66	8		39811000	3981	1408	2827	2326	7986	80	
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	19773	3310	800000		64		64	1250		
* PRIMARY						65449	12063	11840	2647	24726	2656	170	
WATER FLOOD						44200250	1105	1664		1728			
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	6		608760180	10958	10176	5982	22998			
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	33		1550000	16	64		64	2422	155	
*VIRGO SULPHUR POINT E	70	2	68	9		1750090		64		64	2734	175	
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	79		800000		64		64	5172	80	
VIRGO MUSKEG A	667	278	389	50	1600	3310000	70	128		128	1539	80	
VIRGO MUSKEG B	253	63	190	24	1000	800880		64		64	4688	80	
VIRGO MUSKEG I	723	195	528	37		2400000	19	128		128	1672	80	
VIRGO MUSKEG J	350	80	270	35	1000	350750	26	64		64	1625	80	
VIRGO MUSKEG Q	472	16	456	58	1380	800500	40	128		128	1094	80	
VIRGO KEG RIVER C	558	233	325	42	1000	421900	80	64		64	10656	2578	80
VIRGO KEG RIVER J	604	269	335	43	1000	431860	80	64		64	10672	2797	80
VIRGO KEG RIVER K	1030	443	587	75	1000	750130	10	64		64	1172	4766	80
VIRGO KEG RIVER N	597	198	399	46	1000	460000	68	64		64	10719	2578	80
VIRGO KEG RIVER O WATER FLOOD	700	171	529	68	1000	681000	68	64		64	1063	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	140	1000	1400000		64		64	2188	5828	80

POOL NAME	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
VIRGO KEG RIVER V	683	244	439	56	1430	801000	80	80	64	64	1250	3156	80
VIRGO KEG RIVER Y	1000	383	617	79	1000	791000	79	79	128	128	0617	2313	80
*VIRGO KEG RIVER BB	768	312	456	58		2270110	25	25	64	64		3547	80
*VIRGO KEG RIVER CC	92	24	68	9		800000			64	64		1250	80
VIRGO KEG RIVER GG	572	259	313	40	2000	800000			64	64	1250	2641	80
VIRGO KEG RIVER HH	750	320	430	55	1450	801000	80	80	128	128	0625	1734	80
VIRGO KEG RIVER II	1280	73	1207	154	1000	1540450	69	69	128	128	1203	2961	80
VIRGO KEG RIVER LL	286	55	231	30	1000	300000	41	41	64	64	0469	1328	80
*VIRGO KEG RIVER SS	466	152	314	40		1380300			64	64		2156	80
VIRGO KEG RIVER VV	1860	720	1140	146	1000	1461000	146	146	64	64	2281	8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	425	1000	4250520	221	221	256	256	1660		80
VIRGO KEG RIVER CCC	413	83	330	42	3810	160	15	15	128	264	0606		80
PRIMARY						390000			64	64	0609		80
WATER FLOOD						930160	15	15	64	200		1453	80
VIRGO KEG RIVER KKK	833	348	485	62	1000	621290	80	80	64	64	0969	3844	80
VIRGO KEG RIVER NNN	620	248	372	48	1000	480830	40	40	64	64	0750	2859	80
*VIRGO KEG RIVER SSS	595	15	580	74		1760280	49	49	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	13		801000	80	80	64	64		1250	80
*VIRGO KEG RIVER ZZZ	586	253	333	43		1730000			64	64		2703	80
VIRGO KEG RIVER I21	630	264	366	47	1000	471710	80	80	64	64	0734	2906	80
*VIRGO KEG RIVER M2M	389	131	258	33		800090	7	7	64	64		1250	80
*VIRGO KEG RIVER U2U	463	204	289	33		1370000			64	64		2141	80
VIRGO KEG RIVER Y2Y	1120	379	741	95	1000	950000			64	64	1484	5172	80
VIRGO KEG RIVER Z2Z	1610	31	1579	202	1000	2021000	202	202	64	64	3156	7438	80
*VIRGO KEG RIVER A3A	890	359	531	68		2630720	189	189	64	64		4109	80
VIRGO KEG RIVER N3N	883	100	783	100	1200	1200830	100	100	64	64	1875	4078	80
*VIRGO KEG RIVER Q3Q	981	91	890	114		2900180	52	52	64	64		4531	80
*VIRGO KEG RIVER T3T	275	12	263	34		810000			64	64		1266	80
VIRGO KEG RIVER U3U	520	49	471	60	1340	801000	80	80	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	49	1751	224	1000	2241000	224	224	64	64	3500	8328	80
VIRGO KEG RIVER X3X	280	49	280	36	1000	360000			64	64	0563	1297	80
VIRGO KEG RIVER Y3Y	905	5	900	115	1000	1150000			64	64	1797	4188	80
*VIRGO KEG RIVER Z3Z	125	13	125	16		800160	13	13	64	64		1250	80
*VIRGO KEG RIVER A4A	1800	13	1787	228	2340	5330190	101	101	64	64		8328	80
VIRGO KEG RIVER B4B	900	29	871	111	1000	1110500	56	56	64	64	1734	4156	80
VIRGO KEG RIVER C4C	1130	9	1121	143	1000	1431000	143	143	64	64	2234	2609	80
VIRGO KEG RIVER D4D	1500	21	1479	189	1500	2840670	190	190	64	64	4438	6938	80
*VIRGO KEG RIVER E4E	390	4	386	49		1150370	43	43	64	64		1797	80

LEGEND: Decimal - Light Dot Rule
Comma - Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	% CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	FOOT ALLOCATION m ³ /d	FOOT INCAP FACTOR	MBL OR ADJUSTED FOOT ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N.A. m ³ /d
VIRGO KEG RIVER F4F	8800	7	8793	1124	1000	11240200	225	64	64	17563	40688	80	
VIRGO KEG RIVER G4G	1500	11	1489	190	1000	1900500	95	64	64	2969	6938	80	
VIRGO KEG RIVER H4H	2460	2	2458	314	1000	3140740	232	64	64	4906	11375	80	
VIRGO KEG RIVER J4J	830	1	829	106	1000	1060500	53	64	64	1656	3844	80	
*WANYANDIE CARDIUM A	242	24	218	28		1000150	15	64	64		1563	100	
*WANYANDIE CARDIUM C	199	7	192	25		900000		64	64		1406	90	
*WAPITI CARDIUM A	13600	179	13421	1716		52080150	781	1408	1408		3699	80	
*WAPITI DUNVEGAN A	304	2	302	39		1600280	45	128	128		1250	80	
*WATTS LOWER MANNVILLE A	139	20	119	15		800000		64	64		1250	80	
*WATTS LOWER MANNVILLE B	167	12	155	20		800460	37	64	64		1250	80	
*WATTS BANFF A	50	2	48	6		800000		64	64		1250	80	
*WATTS BANFF C	556	45	511	65		3200630	202	256	256		1250	80	
*WATTS BANFF D	829	26	803	103		4000280	112	320	320		1250	80	
*WATTS BANFF H	5920	1	5920	757	1000	7570500	379	320	320	2366	5475	80	
*WATTS BANFF J	134	1	133	17		800000		64	64		1250	80	
*WATTS BANFF L	353	35	318	41	1950	800500	40	64	64	1250	1625	80	
*WATTS BANFF M	252	21	252	32	2500	800500	40	64	64		1250	80	
*WAYNE-ROSEDALE VIKING M	106	11	85	11		800000		64	64		1250	80	
*WAYNE-ROSEDALE GLAUCONITIC DD	94	21	94	12		800000		64	64		1250	80	
*WAYNE-ROSEDALE GLAUCONITIC EE	165	37	105	13		800100	8	64	64		1250	80	
*WAYNE-ROSEDALE OSTRACOD J	70	7	63	8		800000		64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	12		800430	34	64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	287		8360410	343	640	640		1306	80	
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	54		1600510	82	128	128		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	54		1300080	10	64	64		2031	80	
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	21		800130	10	64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	17		800070	6	64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	10		800100	8	64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	27		800460	37	64	64		1250	80	
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	100	126	16		800000		64	64		1250	80	
*WAYNE-ROSEDALE BANFF C	277	100	177	23		1600600	96	128	128		1250	80	
*WEMBLEY CHARLIE LAKE A	54	22	32	4		850090	8	64	64		1328	85	
*WEMBLEY CHARLIE LAKE B	177	33	144	18		850080	7	64	64		1328	85	
*WEMBLEY CHARLIE LAKE C	146	8	138	18		850060	5	64	64		1328	85	
*WEMBLEY CHARLIE LAKE D	99	37	62	8		850290	25	64	64		1328	85	
*WEMBLEY HALFWAY T	246	2767	246	31		900280	25	64	64		1406	90	
*WEMBLEY HALFWAY B	40000	3	37233	4759	1550	73760800	5901	5248	5248	1405	2569	90	
*WEMBLEY DOIG F	107	3	104	13		900000		64	64		1406	90	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO. m ³ /d
*WEMBLEY DOIG G	1800	64	1736	222		5330150		80	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	31		800000			64	64		1250	80
WESTERSE D-3	220000	91644	128356	16407	1150	188680870		16415	672	672	28077	1250	95
*WESTERSE SOUTH BASAL QUARTZ D	359	1	358	46		800380		30	64	64		1656	120
*WESTPEN OSTRACOD A	249	25	224	29		1200240		29	64	64		1875	115
*WESTPEN OSTRACOD B	78	8	70	9		1150000			64	64		1797	115
WESTPEN NISKU A SOLVENT FLOOD	19900	3930	15970	2041	1000	20411000		2041	128	128	15945	46000	185
WESTPEN NISKU C SOLVENT FLOOD	32000	5108	26892	3437	1000	34371000		3437	128	128	26852	73969	200
WESTPEN NISKU D SOLVENT FLOOD	15400	3211	12189	1558	1000	15581000		1558	128	128	12172	35602	200
*WHITECOURT JURASSIC K	83	11	72	9	8900	800500		40	64	64		1250	80
*WILDWOOD BASAL QUARTZ A	204	8	196	25		800080			64	64		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	78	182	23		800770		62	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	159	50	109	14		2400230		55	192	192		1250	80
*WILLESSEN GREEN BELLY RIVER T	165	5	160	20		800090		7	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER V	609	31	578	74		1800360		65	128	128		1404	80
*WILLESSEN GREEN BELLY RIVER Y	171	2	169	22		800130		10	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER BB	185	6	179	23		800000			64	64		1250	80
*WILLESSEN GREEN CARDIUM D	88	1	85	11		800000			64	64		1250	80
*WILLESSEN GREEN CARDIUM E	409	102	307	39		3200380		122	256	256		1250	80
*WILLESSEN GREEN CARDIUM H	136	47	89	11		800260		21	64	64		1250	80
*WILLESSEN GREEN CARDIUM I	190	21	169	22		800140		11	64	64		1250	80
*WILLESSEN GREEN CARDIUM J	243	8	235	30		800100		8	64	64		1250	80
*WILLESSEN GREEN CARDIUM K	87	7	80	10		850000			64	64		1328	85
*WILLESSEN GREEN 2WS D	729	117	612	78		2160200		43	128	128		1688	90
*WILLESSEN GREEN 2WS E	1350	32	1318	168		3991000		399	64	64		6234	90
*WILLESSEN GREEN 2WS F	73	1	72	9		900030		3	64	64		1406	90
*WILLESSEN GREEN VIKING G	285	50	235	30		950240		23	64	64		1484	95
*WILLESSEN GREEN VIKING H	1650	93	1557	199		7350620		456	448	448		1641	105
*WILLESSEN GREEN VIKING L	43	10	33	4		900160		14	64	64		1406	90
*WILLESSEN GREEN VIKING R	101	14	87	11		950080		8	64	64		1484	95
*WILLESSEN GREEN VIKING T	135	8	127	16		950190		18	64	64		1484	95
*WILLESSEN GREEN VIKING V	18	5	13	2		1000070		7	64	64		1563	100
*WILLESSEN GREEN VIKING W	180	2	180	23		950440		42	64	64		1484	95
*WILLESSEN GREEN VIKING Y	60	2	58	7		1000030		3	64	64		1563	100
*WILLESSEN GREEN GLAUCONITIC E	122	5	117	15		1100180		20	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE C	85	20	65	8		1200710		85	64	64		1875	120
*WILLESSEN GREEN ELLERSLIE D	124	5	119	15		1100120		13	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE E	92	7	85	11		1100620		68	64	64		1719	110

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN/AP ABILITY FACTOR	6 POOL ADJUSTED FACTOR	7 POOL ADJUSTED FACTOR	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL NO.
*WILLESSEN GREEN ELLERSLIE F	206	2	204	26		1200000	64	64		1875	120
*WILLESSEN GREEN ROCK CREEK B	54	1	53	7		800000	64	64		1250	80
*WILLESSEN GREEN ROCK CREEK C	135	4	129	16		1250040	64	64		1953	125
*WILLESSEN GREEN ROCK CREEK E	57		57	7		1150100	64	64		1797	115
*WILLINGDON VIKING H	87	1	86	11	7280	800500	64	64		1250	80
*WILSON CREEK BELLY RIVER A	1770	24	1746	223		5240320	384	384		1365	80
*WILSON CREEK BELLY RIVER B	1430		1430	183		5600510	448	448		1250	80
*WILSON CREEK CARDIUM A	117	3	114	15		800000	64	64		1250	80
*WIMBORNE D-2B	197	76	121	15		950000	64	64		1484	95
*WINDFALL BLUESKY A	297	40	257	33		880700	64	64		1375	85
*WINDFALL D-3C	795	107	688	88		1550000	64	64		2422	155
*WINTERING HILLS VIKING A	5880	2098	3782	483		21600140	432	432		5000	80
*WINTERING HILLS VIKING P	134	38	96	12		800100	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	20	322	41		4800090	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	9		800050	64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	6	174	22	3650	800500	64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	59000	242703	347297	44393	3650	1616980170	928	928	1250	174243	80
*WOKING CHARLIE LAKE A	380	4	376	48	1670	800500	64	64		1250	80
*WOKING HALFWAY A	255	25	230	29		800000	64	64		1250	80
*WOOD RIVER D-2A	1900	520	1380	176		5600470	448	448		1250	80
*WOOD RIVER D-2B	4290	199	4051	518	1000	5181000	64	64	8094	9828	80
*WOOD RIVER D-2C GAS FLOOD	5180	1536	3644	466	1000	4661000	128	128	3641	11977	80
*WOOD RIVER D-2D	1580	138	1442	184	1000	1840870	64	64	2875	7313	80
*WOOD RIVER D-3B	1740	84	1656	212	2430	5150240	128	128		4023	80
*WORSLEY TRIASSIC A	2890	684	2206	282		8550370	256	256		3340	80
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	33		800000	64	64		1250	80
YEKAU LAKE D-3A	6960	3184	3776	483	1200	5800690	56	96	6042	16084	80
ZAMA MUSKEG H	573	233	340	43	1000	431860	64	64	6072	2656	80
ZAMA MUSKEG J	700	160	540	69	1000	691160	64	64	1078	3234	80
ZAMA MUSKEG O	572	224	348	44	1000	440000	64	64	10688	1359	80
ZAMA MUSKEG T	1040	245	795	102	1570	1600660	128	128	1250	2406	80
ZAMA MUSKEG U	600	167	433	55	1000	551450	64	64	10859	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	93	1000	931000	93	128	10727	2430	80
*ZAMA MUSKEG DD	250	81	169	22		800000	64	64		1250	80
*ZAMA MUSKEG PP	31	31	69	9		800020	64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	33		830240	64	64		1297	80
ZAMA MUSKEG RR	597	68	529	68	1000	681000	64	64	1063	2766	80
ZAMA MUSKEG UU	450	26	424	54	1000	540000	64	64	1044	2078	80

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³	¹ / ₂ CUMULATIVE PRODUCTION m ³	PROBABLE RESERVES m ³	POOL ALLOCATION m ³ /d	POOL INAP- PRODUCTION FACTOR	MBL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL W.A. m ³ /d
*ZAMA MUSKEG MW	1060	13	1047	134		3140550		173	64	64		4906	80
ZAMA KEG RIVER J	334	115	219	28	1000	282860		80	64	64	0438	1547	80
*ZAMA KEG RIVER K	381	168	213	27		1130380		43	64	64		1766	80
ZAMA KEG RIVER S	1220	444	776	99	1000	990000			64	64	1547	7203	80
ZAMA KEG RIVER W	573	234	339	43	1000	431480		64	64	64	0672	2656	80
ZAMA KEG RIVER X	612	73	539	69	1000	690780		54	64	64	1078	2828	80
*ZAMA KEG RIVER AA	573	264	309	39		1700140		24	64	64		2656	80
*ZAMA KEG RIVER JJ	330	131	199	25		980370		36	64	64		1531	80
*ZAMA KEG RIVER OO	592	246	346	44		1750000			64	64		2734	80
ZAMA KEG RIVER QQ	1090	384	666	85	1000	850710		60	64	64	1328	4859	80
ZAMA KEG RIVER TT	1600	522	1078	138	1000	1381000		138	64	64	2156	7391	80
ZAMA KEG RIVER VV	5550	1746	3804	486	1000	4860630		306	64	64	7594	15141	80
*ZAMA KEG RIVER AAA	1950	791	1159	148		5770000			64	64		9016	80
*ZAMA KEG RIVER FFF	423	117	306	39		1250000			64	64		1953	80
ZAMA KEG RIVER JJJ	1720	683	1037	133	2000	2660500		133	64	64	4156	7953	80
*ZAMA KEG RIVER MMM	2000	653	1347	172		5920030		18	128	128		4625	80
ZAMA KEG RIVER WWW	786	124	662	85	1000	850500		43	64	64		3641	80
ZAMA KEG RIVER YYY	924	345	579	74	1000	741080		80	64	64	1156	4266	80
ZAMA KEG RIVER A2A	1190	436	754	96	1000	961560		150	128	128	20750	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	84		3110190		59	64	64		4859	80
*ZAMA KEG RIVER R2R	765	42	723	92		2260650		147	64	64		3531	80
*ZAMA KEG RIVER T2T	230	78	192	19		800000		60	64	64		1250	80
*ZAMA KEG RIVER V2V	248	28	220	28		800750		60	64	64		1250	80
*ZAMA KEG RIVER Z2Z	954	355	599	77	3670	2820040		11	64	64		4406	80
*ZAMA KEG RIVER G3G	53	24	29	4		800550		44	64	64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	89	2900	2580200		52	64	64		4031	80
ZAMA KEG RIVER R3R	816	325	491	63	1000	631270		80	64	64	0984	3766	80
ZAMA KEG RIVER E4E	498	201	297	38	1000	381050		40	64	64	0594	2297	80
*ZAMA KEG RIVER F4F	199	79	120	15		800000		29	64	64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	68		2250130		135	256	256	0527	3514	80
ZAMA KEG RIVER L4L	1630	572	1058	135	1000	1351000		64	128	128	1883	1250	80
*ZAMA KEG RIVER P4P	596	201	395	45		1650390		93	64	64	1453	1289	80
ZAMA KEG RIVER U4U	1110	381	729	93	1000	931000		24	64	64		5125	80
*ZAMA KEG RIVER X4X	636	182	454	58		1860130		64	64	64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	5		800000		18	64	64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	97		3080060		111	64	64		4813	80
ZAMA KEG RIVER D5D	1050	181	869	111	1000	111000		13	64	64	1734	4859	80
*ZAMA KEG RIVER J5J	850	58	792	101		2520050		13	64	64		3938	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO. m ³ /d
*ZAMA KEG RIVER L5L	1000	110	890	114		2960000			64	64		4625	80
*ZAMA KEG RIVER M5M	446	42	404	52		1330000			64	64		2078	80
ZAMA KEG RIVER N5N	583	42	541	69	1000	691160		80	64	64	1078	2703	80
*ZAMA KEG RIVER O5O	309	13	296	38		910200		18	64	64		1422	80
ZAMA KEG RIVER P5P	7460	39	7421	949	1000	9490270		256	64	64	14828	34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	624		14560010		15	64	64		22750	80
*ZAMA KEG RIVER S5S	793	59	734	94		2350000			64	128		1836	80
*ZAMA KEG RIVER U5U	1300	37	1263	161		3850000			64	64		6016	80
*ZAMA KEG RIVER V5V	3160	33	3127	400		9350010		9	64	64		14609	80
ZAMA KEG RIVER W5W	390	31	359	46	1000	460000			64	64	0719	1797	80
ZAMA KEG RIVER X5X	375	25	350	45	1000	451200		54	64	64	0703	1734	80
ZAMA KEG RIVER Y5Y	900	40	860	110	1000	1100050		6	64	64	1719	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	104	1000	1041000		104	64	64	1625	3922	80
ZAMA KEG RIVER A6A	645	23	622	80	1000	801000		80	64	64	1250	2984	80
*ZAMA KEG RIVER C6C	372	15	357	46		1100000			64	64		1719	80
*ZAMA KEG RIVER D6D	354	54	300	38		1050130		14	64	64		1641	80
ZAMA KEG RIVER E6E	1050	45	1005	128	1000	1281000		128	64	64	2000	4859	80
ZAMA KEG RIVER F6F	678	19	659	84	1000	841000		84	64	64	1313	3141	80
*ZAMA KEG RIVER G6G	475	8	467	60		1410480		68	64	64		2203	80
*ZAMA KEG RIVER H6H	753	23	753	96		2230040		9	64	64		3484	80
ZAMA KEG RIVER I6I	2190	23	2167	277	1000	2770930		258	64	64	4328	10125	80
ZAMA KEG RIVER J6J	375	12	363	46	1740	800130		10	64	64	1250	1734	80
ZAMA KEG RIVER K6K	2750	9	2741	350	1000	3500500		175	64	64	5469	12719	80
UNDEFINED WELLS AND CONFIDENTIAL PL	190757	4278	186479	23836	1000	238361130		26935					
TOTALS *****	14070387	4610821	9459566					930330	666892				

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADJUSTED ALLOCATION m^3/d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	13 WELL HEAD LOSS m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY 92500.0	*****	*****	*****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR • 765	*****	*****	*****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY 120915.0	*****	*****	*****										
PROVINCIAL ALLOCATION FACTOR- PER 1000 M3/DAY OF PRORATABLE RESERVES • 12782	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - NATURAL 313052	DEPLETION	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT 72272	FLOOD-1	*****	*****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD 275728	FLOOD	*****	*****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD 5840	FLOOD	*****	*****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	FLOOD	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	FLOOD-2	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	FLOOD-3	*****	*****										
TOTAL PROVINCIAL PRODUCTIVE AREA 666892	*****	*****	*****										

